

May 4, 2023
SCS Project No. 16219108.00

Mr. Arten Avakian
MSW Permits Section (MC-124)
Waste Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Subject: Subchapter T Development Permit Application for Enclosed Structure
Closed Marina Landfill in Waco, TX. (Sub T Enclosed Permit No. 62021)
Proposed Development Permit Application No. 62048
Response to Supplemental Notice of Deficiency
McLennan County, Texas.
Tracking No. 27801621; RN111002176/CN600128334

Dear Mr. Avakian:

Please find below the following items as requested in the recent email from TCEQ dated April 26, 2023.

Comment:

1. A better copy of the survey drawing.

Response:

A clear copy of the survey drawing has been provided in Section 8, Attachment A.

Comment:

2. Gas sampling and analysis.

Response:

The results of the gas sampling and analysis has been provided in Appendix G

Comment:

3. Revisions to sections 20.7 and 20.8 of the application to reflect that the sampling has now been done, and to be consistent with how it was done (2 samples rather than 4?), and reference to results in Appendix G.

Response:

The texts in sections 20.7 and 20.8 have been revised.

Comment:

4. State required posting.

Response:

These revisions are being posted on the SCS website.

Mr. Arten Avakian

May 4, 2023

Page 2

A copy of the NOD response with the revised documents has been sent to the Waco office of the TCEQ Region 9. Should you have any comments or questions after reviewing this request, please call Jeff Arrington at (817) 358-6111.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeff Arrington". The signature is fluid and cursive, with a prominent loop at the beginning and a long, sweeping tail.

Jeff Arrington, P.E.

Project Engineer

SCS ENGINEERS

TBPE Registration No. F-3407

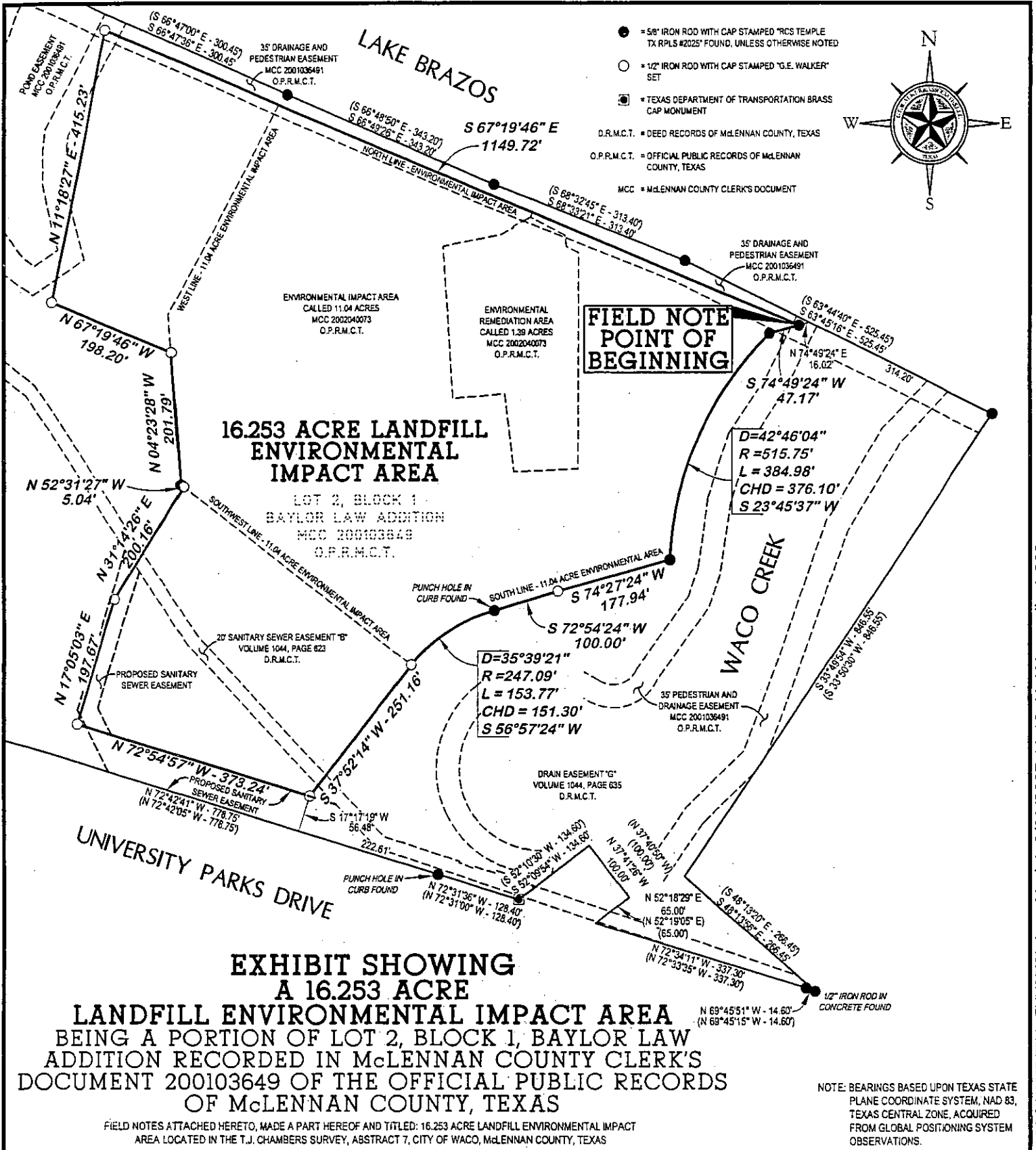
Attachments

cc: TCEQ Region 9, Waco

Mr. J.D. Dethrow, Baylor University (e-copy)

**SECTION 8
ATTACHMENT A**

**BOUNDARY SURVEY
AND LEGAL DESCRIPTION**



**FIELD NOTE
POINT OF
BEGINNING**

**16.253 ACRE LANDFILL
ENVIRONMENTAL
IMPACT AREA**

LOT 2, BLOCK 1
BAYLOR LAW ADDITION
MCC 200103649
O.P.R.M.C.T.

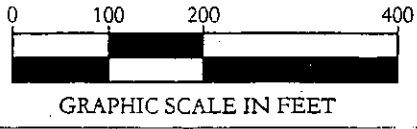
**EXHIBIT SHOWING
A 16.253 ACRE
LANDFILL ENVIRONMENTAL IMPACT AREA
BEING A PORTION OF LOT 2, BLOCK 1, BAYLOR LAW
ADDITION RECORDED IN McLENNAN COUNTY CLERK'S
DOCUMENT 200103649 OF THE OFFICIAL PUBLIC RECORDS
OF McLENNAN COUNTY, TEXAS**

FIELD NOTES ATTACHED HERETO, MADE A PART HEREOF AND TITLED: 16.253 ACRE LANDFILL ENVIRONMENTAL IMPACT AREA LOCATED IN THE T.J. CHAMBERS SURVEY, ABSTRACT 7, CITY OF WACO, McLENNAN COUNTY, TEXAS

NOTE: BEARINGS BASED UPON TEXAS STATE PLANE COORDINATE SYSTEM, NAD 83, TEXAS CENTRAL ZONE, ACQUIRED FROM GLOBAL POSITIONING SYSTEM OBSERVATIONS.

G. E. WALKER & ASSOCIATES, L.L.C.
ENGINEERS ★ SURVEYORS
TEXAS


600 AUSTIN AVENUE, SUITE 20 • WACO, TEXAS 76701 • PHONE: 1-254-714-1402



REVISIONS

PLAT NO. A1-0172 DRAFT DATE 08/22/08 FB/PG 49/41
 PROJ. NO. 1-01086 TAB NO. NA FIELD NOTE NO. 01
 DWG. NAME 1-01086 LANDFILL EXH DRAWN BY MPP

G:\Projects\1-01086\dwg\1-01086 LANDFILL EXHIBIT.dwg, Model, 8/23/2007 11:10:41 AM, mpolk, 1:200



Appendix G
Landfill Gas Analysis

Baylor Football Operation Center – Sampling and Analysis of Landfill Gas

Soil gas sampling, at the Baylor Football Operation Center, was conducted on April 5, 2023. Two approximate 4-inch diameter soil borings were advanced 4-5 feet below ground surface (bgs). Locations of the soil borings (SB-1 and SB-2) are shown on the attached map. Temporary probes were installed in each boring for sample collection. A filter pack consisting of 20/40 silica sand was placed from the terminal depth of each boring to approximately one foot below ground surface. A hydrated bentonite annular seal was placed on top of the filter pack material up to ground surface to limit communication with atmospheric conditions. Each borehole was evaluated initially using a GEM 5000 landfill gas monitor designed to monitor O₂, CH₄, CO₂ and H₂S concentrations. The gas monitor was connected to the temporary probe through a valve system designed to eliminate atmospheric influences from the sampling train. Field measurements determined using the landfill gas monitor were recorded and are provided in the table below. Factory and daily calibration sheets for the landfill gas monitor are provided as an attachment to this letter.

Field Measurement Data

ID	Time	CH ₄	H ₂ S	CO	CO ₂	O ₂	Temperature °F	Balance Gas
SB-1	10:03	ND	ND	ND	0.1	21.0	68.4	78.6
SB-2	12:37	ND	ND	1.0	0.9	20.0	69.9	79.1

Following field measurements, the valve connecting the temporary probe to the landfill gas monitor was closed and the valves connecting the 6-Liter Summa Canister with flow controller and Ammonia sampling pump system were opened. As the landfill gas monitor had removed any residual direct atmospheric influences on the borehole and sampling train, sample collection was initiated. Soil gas was evacuated from the borehole at continuous rates for the time required for sample collection. Sampling time was approximately 1.5 hours for each sample collection device. Sampling times and beginning psi for each Summa Canister is provided in the table below. Start and end times for the ammonia sampling collection are also presented in the referenced table.

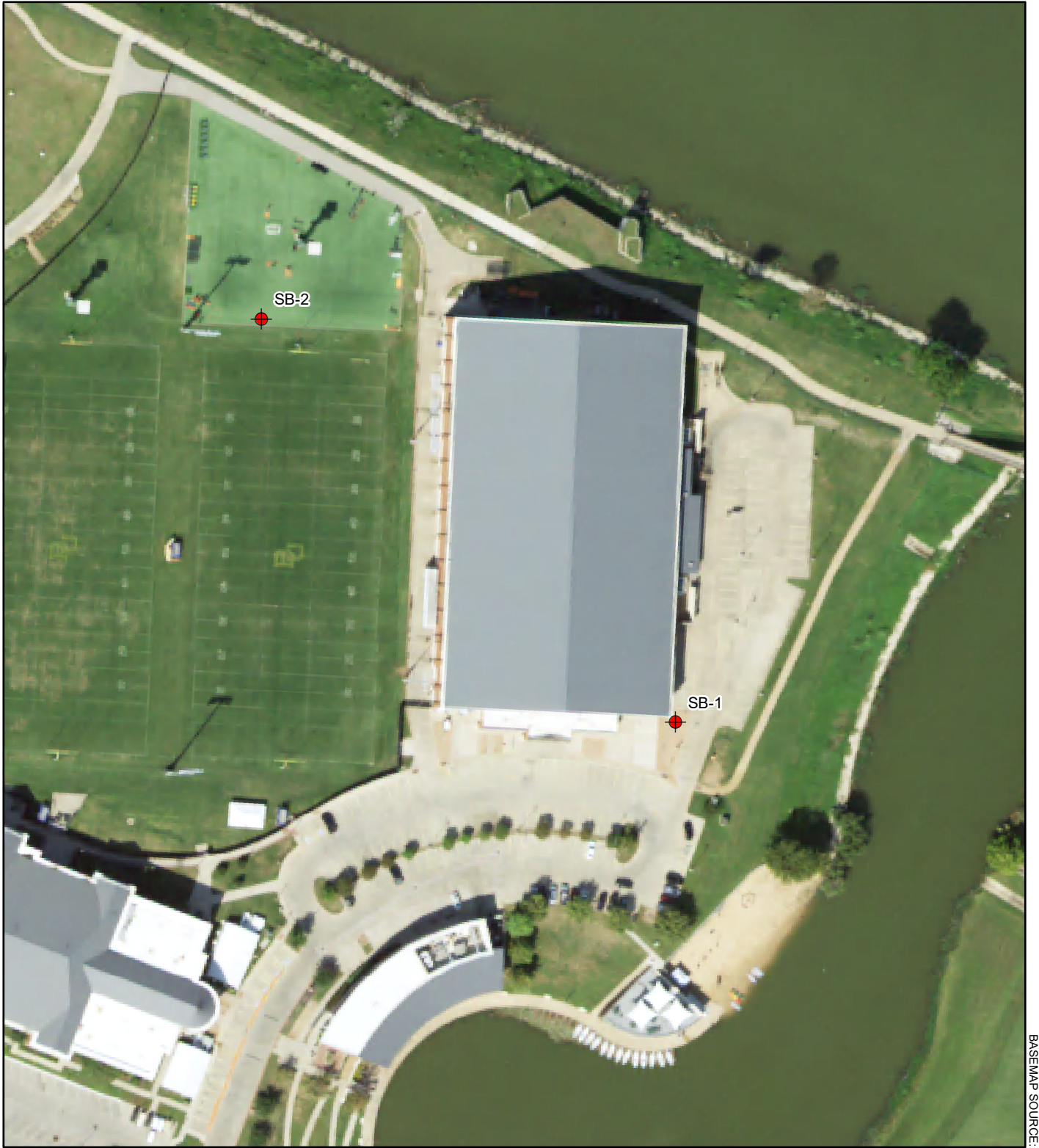
Sample Collection Information

Sample Container	Start Time	End Time	Start PSI	End PSI
Canister SB-1	10:12	11:42	-30	-5
Canister SB-2	12:26	2:13	-22	-3
Tube SB-1	10:12	11:42	NA	NA
Tube SB-2	12:26	2:13	NA	NA

Following sample collection and completion of necessary sample handling procedures (preservation with ice, etc.), the sample containers were packaged for shipment to a Texas-accredited laboratory for analysis. Gas samples collected from the temporary probes were analyzed for the following constituents and compounds.

Methane and other light hydrocarbons, carbon dioxide, and water vapor
Hydrogen sulfide, mercaptans, and ammonia
VOCs

The results of the laboratory analyses and required QA/QC data are included in the attached laboratory report.



BASEMAP SOURCE:

Legend
● Soil Boring



BAYLOR FOOTBALL OPERATION CENTER
SOIL BORING LOCATIONS

Football Operation Center
Soil Gas Sampling
Waco, Texas

Map Revised: 04/25/2023 | Project Number: L-10-1678 | GIS Analyst: JLD

Hydrex Environmental

1120 NW Stallings Drive
Nacogdoches, TX 75964

Baylor Football Operation Center

Waco, TX

Analytical Report (0423-940)

TO-14A

Volatile Organic Compounds

ASTM D1946

Carbon monoxide

ASTM D5504

Speciated mercaptans

NIOSH Method 6016

Ammonia



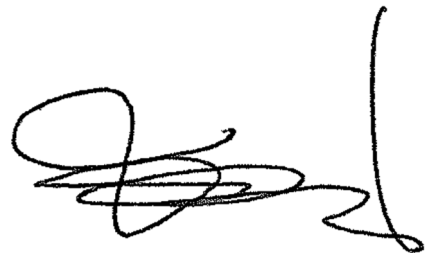
Enthalpy Analytical, LLC

Phone: (281) 984 - 7021 / www.enthalpy.com
931 Seaco Ct. Deer Park, TX 77536-3187

I certify that to the best of my knowledge all analytical data presented in this report:

- Have been checked for completeness
- Are accurate, error-free, and legible
- Have been conducted in accordance with approved protocol, and that all deviations and analytical problems are summarized in the appropriate narrative(s)

This analytical report was prepared in Portable Document Format (.PDF). This report shall not be reproduced except in full without approval of the laboratory. This will provide assurance that parts of a report are not taken out of context.



QA Review Performed by: Furqaan Sayed, QA Associate

Report Issued: 04/25/2023



Summary of Results

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Summary

Sample ID Compound	SB-1		SB-2	
	ppbv		ppbv	
Ethylene	1,915		8.51	
Acetylene	0.502	ND	0.476	
Ethane	355		11.3	
Propylene	414		2.67	
Propane	42.5		5.65	
Isobutane	1.78		3.56	
Isobutylene	11.2		2.89	
1-Butene	0.0514	ND	6.44	
1,3-Butadiene	0.0510	ND	0.0482	ND
Butane	2.28		0.104	ND
trans-2-Butene	0.131	J	0.0457	ND
cis-2-Butene	0.0512	ND	0.0484	ND
Isopentane	22.7		0.0503	ND
1-Pentene	0.327	J	0.365	J
Pentane	1.31		11.2	
Isoprene	0.402	J	0.160	J
trans-2-Pentene	0.174	J	0.314	J
cis-2-Pentene	0.0475	ND	0.102	J
2,2-Dimethylbutane	0.0506	ND	0.356	J
Cyclopentane	0.0477	ND	0.411	J
2,3-Dimethylbutane	0.0508	ND	0.281	J
2-Methylpentane	2.67		2.14	
3-Methylpentane	0.403	J	0.883	
1-Hexene	0.636		0.299	J
Hexane	0.450	J	1.05	
Methylcyclopentane	0.277	J	0.506	
2,4-Dimethylpentane	0.0501	ND	0.0474	ND
Benzene	11.4		18.4	
Cyclohexane	0.221	J	0.400	J
2-Methylhexane	0.610		0.499	
2,3-Dimethylpentane	0.199	J	0.0463	ND
3-Methylhexane	0.0499	ND	2.49	
2,2,4-Trimethylpentane	0.324	J	0.477	J

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Summary

Sample ID	SB-1		SB-2	
Compound	ppbv		ppbv	
Heptane	0.802		0.779	
Methylcyclohexane	0.538		0.503	
2,3,4-Trimethylpentane	0.247	J	0.371	J
Toluene	15.8		16.4	
2-Methylheptane	0.284	J	0.305	J
3-Methylheptane	0.179	J	0.246	J
n-Octane	0.900		1.01	
Ethylbenzene	5.78		20.4	
m-Xylene	7.75		32.7	
p-Xylene	2.09		10.9	
Styrene	1.41		2.48	
o-Xylene	3.23		18.4	
n-Nonane	1.34		5.39	
Isopropylbenzene	4.96		11.2	
alpha-Pinene	31.6		78.2	
n-Propylbenzene	0.269	J	3.18	
3-Ethyltoluene	0.999		8.37	
4-Ethyltoluene	3.68		17.0	
1,3,5-Trimethylbenzene	1.34		10.0	
2-Ethyltoluene	0.196	J	4.54	
1,2,4-Trimethylbenzene	2.21		23.5	
n-Decane	1.61		25.4	
1,2,3-Trimethylbenzene	0.966		18.5	
1,3-Diethylbenzene	0.991		9.48	
1,4-Diethylbenzene	0.491	J	4.61	
n-Undecane	0.801		10.6	
n-Dodecane	2.13		2.49	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-2 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Summary

Sample ID	SB-1 C70523	SB-2 C70527
Compound	ppmv	ppmv
Methane	16.6	2.19

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-3 ASTM D1946 Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Summary

Sample ID	SB-1		SB-2	
Compound	%		%	
Carbon monoxide	0.00830	ND	0.00784	ND

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-4 ASTM D5504 Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Summary

Sample ID	SB-1 C70523	SB-2 C70527
Compound	ppmv	ppmv
Hydrogen Sulfide	0.197 ND	0.186 ND
Methyl Mercaptan	0.197 ND	0.186 ND
Ethyl Mercaptan	0.197 ND	0.186 ND
Isopropyl Mercaptan	0.197 ND	0.186 ND
t-Butyl Mercaptan	0.197 ND	0.186 ND
n-Propyl Mercaptan	0.197 ND	0.186 ND
sec-Butyl Mercaptan	0.197 ND	0.186 ND
Isobutyl Mercaptan	0.197 ND	0.186 ND
n-Butyl Mercaptan	0.197 ND	0.186 ND

Results

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Ethylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_009_003F0901.D	0.0297	3.38	96.2	19.90	1,915	
SB-2	_008_004F0801.D	0.0297	3.39	4.53	1.88	8.51	

Acetylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_009_003F0901.D	0.0253	NA	0.0253	19.90	0.502	ND
SB-2	_008_004F0801.D	0.0253	3.54	0.253	1.88	0.476	

Ethane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_009_003F0901.D	0.0503	3.59	17.8	19.90	355	
SB-2	_008_004F0801.D	0.0503	3.64	6.02	1.88	11.3	

Propylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_009_003F0901.D	0.0378	5.21	20.8	19.90	414	
SB-2	_008_004F0801.D	0.0378	5.35	1.42	1.88	2.67	

Propane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0392	5.40	21.4	1.99	42.5	
SB-2	_008_004F0801.D	0.0392	5.50	3.00	1.88	5.65	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Isobutane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0262	7.51	0.895	1.99	1.78	
SB-2	_008_004F0801.D	0.0262	7.58	1.89	1.88	3.56	

Isobutylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0248	8.38	5.64	1.99	11.2	
SB-2	_008_004F0801.D	0.0248	8.40	1.54	1.88	2.89	

1-Butene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0258	NA	0.0258	1.99	0.0514	ND
SB-2	_008_004F0801.D	0.0258	8.44	3.43	1.88	6.44	

1,3-Butadiene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0256	NA	0.0256	1.99	0.0510	ND
SB-2	_008_004F0801.D	0.0256	NA	0.0256	1.88	0.0482	ND

Butane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0553	8.70	1.15	1.99	2.28	
SB-2	_008_004F0801.D	0.0553	NA	0.0553	1.88	0.104	ND

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

trans-2-Butene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0243	9.07	0.0657	1.99	0.131	J
SB-2	_008_004F0801.D	0.0243	NA	0.0243	1.88	0.0457	ND

cis-2-Butene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0257	NA	0.0257	1.99	0.0512	ND
SB-2	_008_004F0801.D	0.0257	NA	0.0257	1.88	0.0484	ND

Isopentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0268	11.15	11.4	1.99	22.7	
SB-2	_008_004F0801.D	0.0268	NA	0.0268	1.88	0.0503	ND

1-Pentene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0261	11.63	0.164	1.99	0.327	J
SB-2	_008_004F0801.D	0.0261	11.68	0.194	1.88	0.365	J

Pentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0270	11.99	0.660	1.99	1.31	
SB-2	_008_004F0801.D	0.0270	12.03	5.97	1.88	11.2	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Isoprene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0256	12.12	0.202	1.99	0.402	J
SB-2	_008_004F0801.D	0.0256	12.17	0.0853	1.88	0.160	J

trans-2-Pentene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0296	12.23	0.0872	1.99	0.174	J
SB-2	_008_004F0801.D	0.0296	12.29	0.167	1.88	0.314	J

cis-2-Pentene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0239	NA	0.0239	1.99	0.0475	ND
SB-2	_008_004F0801.D	0.0239	12.52	0.0543	1.88	0.102	J

2,2-Dimethylbutane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0254	NA	0.0254	1.99	0.0506	ND
SB-2	_008_004F0801.D	0.0254	13.10	0.189	1.88	0.356	J

Cyclopentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0240	NA	0.0240	1.99	0.0477	ND
SB-2	_008_004F0801.D	0.0240	13.92	0.219	1.88	0.411	J

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

2,3-Dimethylbutane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0256	NA	0.0256	1.99	0.0508	ND
SB-2	_008_004F0801.D	0.0256	13.99	0.149	1.88	0.281	J

2-Methylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0251	14.10	1.34	1.99	2.67	
SB-2	_008_004F0801.D	0.0251	14.13	1.14	1.88	2.14	

3-Methylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0252	14.48	0.203	1.99	0.403	J
SB-2	_008_004F0801.D	0.0252	14.52	0.470	1.88	0.883	

1-Hexene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0250	14.65	0.320	1.99	0.636	
SB-2	_008_004F0801.D	0.0250	14.68	0.159	1.88	0.299	J

Hexane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0255	14.96	0.226	1.99	0.450	J
SB-2	_008_004F0801.D	0.0255	15.00	0.559	1.88	1.05	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Methylcyclopentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0253	15.69	0.139	1.99	0.277	J
SB-2	_008_004F0801.D	0.0253	15.72	0.269	1.88	0.506	

2,4-Dimethylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0252	NA	0.0252	1.99	0.0501	ND
SB-2	_008_004F0801.D	0.0252	NA	0.0252	1.88	0.0474	ND

Benzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0259	16.33	5.73	1.99	11.4	
SB-2	_008_004F0801.D	0.0259	16.36	9.81	1.88	18.4	

Cyclohexane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0248	16.58	0.111	1.99	0.221	J
SB-2	_008_004F0801.D	0.0248	16.61	0.213	1.88	0.400	J

2-Methylhexane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0259	16.77	0.307	1.99	0.610	
SB-2	_008_004F0801.D	0.0259	16.79	0.266	1.88	0.499	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

2,3-Dimethylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0247	16.83	0.100	1.99	0.199	J
SB-2	_008_004F0801.D	0.0247	NA	0.0247	1.88	0.0463	ND

3-Methylhexane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0251	NA	0.0251	1.99	0.0499	ND
SB-2	_008_004F0801.D	0.0251	17.00	1.33	1.88	2.49	

2,2,4-Trimethylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0261	17.36	0.163	1.99	0.324	J
SB-2	_008_004F0801.D	0.0261	17.38	0.254	1.88	0.477	J

Heptane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0256	17.61	0.403	1.99	0.802	
SB-2	_008_004F0801.D	0.0256	17.63	0.415	1.88	0.779	

Methylcyclohexane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0254	18.20	0.270	1.99	0.538	
SB-2	_008_004F0801.D	0.0254	18.21	0.268	1.88	0.503	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

2,3,4-Trimethylpentane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0256	18.88	0.124	1.99	0.247	J
SB-2	_008_004F0801.D	0.0256	18.89	0.197	1.88	0.371	J

Toluene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0252	19.02	7.93	1.99	15.8	
SB-2	_008_004F0801.D	0.0252	19.03	8.74	1.88	16.4	

2-Methylheptane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0255	19.23	0.143	1.99	0.284	J
SB-2	_008_004F0801.D	0.0255	19.24	0.162	1.88	0.305	J

3-Methylheptane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0249	19.41	0.0898	1.99	0.179	J
SB-2	_008_004F0801.D	0.0249	19.42	0.131	1.88	0.246	J

n-Octane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0251	20.01	0.452	1.99	0.900	
SB-2	_008_004F0801.D	0.0251	20.02	0.539	1.88	1.01	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Ethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0244	21.22	2.91	1.99	5.78	
SB-2	_008_004F0801.D	0.0244	21.22	10.9	1.88	20.4	

m-Xylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0172	21.40	3.90	1.99	7.75	
SB-2	_008_004F0801.D	0.0172	21.40	17.4	1.88	32.7	

p-Xylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0188	21.42	1.05	1.99	2.09	
SB-2	_008_004F0801.D	0.0188	21.42	5.79	1.88	10.9	

Styrene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0257	21.77	0.708	1.99	1.41	
SB-2	_008_004F0801.D	0.0257	21.77	1.32	1.88	2.48	

o-Xylene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0245	21.88	1.62	1.99	3.23	
SB-2	_008_004F0801.D	0.0245	21.89	9.77	1.88	18.4	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

n-Nonane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0250	22.12	0.674	1.99	1.34	
SB-2	_008_004F0801.D	0.0250	22.13	2.87	1.88	5.39	

Isopropylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0248	22.44	2.49	1.99	4.96	
SB-2	_008_004F0801.D	0.0248	22.44	5.95	1.88	11.2	

alpha-Pinene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0225	22.78	15.9	1.99	31.6	
SB-2	_008_004F0801.D	0.0225	22.78	41.6	1.88	78.2	

n-Propylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0250	22.88	0.135	1.99	0.269	J
SB-2	_008_004F0801.D	0.0250	22.89	1.69	1.88	3.18	

3-Ethyltoluene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0245	22.97	0.502	1.99	0.999	
SB-2	_008_004F0801.D	0.0245	22.98	4.45	1.88	8.37	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

4-Ethyltoluene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0241	23.00	1.85	1.99	3.68	
SB-2	_008_004F0801.D	0.0241	23.00	9.05	1.88	17.0	

1,3,5-Trimethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0243	23.08	0.674	1.99	1.34	
SB-2	_008_004F0801.D	0.0243	23.07	5.33	1.88	10.0	

2-Ethyltoluene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0245	23.23	0.0984	1.99	0.196	J
SB-2	_008_004F0801.D	0.0245	23.23	2.41	1.88	4.54	

1,2,4-Trimethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0247	23.42	1.11	1.99	2.21	
SB-2	_008_004F0801.D	0.0247	23.42	12.5	1.88	23.5	

n-Decane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0250	23.52	0.810	1.99	1.61	
SB-2	_008_004F0801.D	0.0250	23.53	13.5	1.88	25.4	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-1 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

1,2,3-Trimethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0236	23.77	0.485	1.99	0.966	
SB-2	_008_004F0801.D	0.0236	23.77	9.85	1.88	18.5	

1,3-Diethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0228	24.04	0.498	1.99	0.991	
SB-2	_008_004F0801.D	0.0228	24.04	5.04	1.88	9.48	

1,4-Diethylbenzene

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0249	24.09	0.247	1.99	0.491	J
SB-2	_008_004F0801.D	0.0249	24.10	2.45	1.88	4.61	

n-Undecane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0251	24.52	0.403	1.99	0.801	
SB-2	_008_004F0801.D	0.0251	24.52	5.61	1.88	10.6	

n-Dodecane

Sample ID	Filename	MDL (ppb)	Ret Time (min)	Conc (ppb)	DF	Final Conc (ppbv)	Flag
SB-1	_007_003F0701.D	0.0240	25.29	1.07	1.99	2.13	
SB-2	_008_004F0801.D	0.0240	25.29	1.32	1.88	2.49	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-2 EPA Method TO-14A Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Methane

Sample ID	Filename #1	MDL (ppmv)	Ret. Time (min.)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	014F0801.D	0.497	0.64	8.33	1.99	16.6	
SB-2	009F0901.D	0.497	0.65	1.16	1.88	2.19	

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-3 ASTM D1946 Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Carbon monoxide

Sample ID	Filename #1	Filename #2	MDL (%)	Ret Time (min)	Ret Time (min)	%dif RT	Conc #1 (%)	Conc #2 (%)	%dif conc	DF	Avg Conc (%)	Final Conc (%)	Flag
SB-1	001F2003.D	001F2004.D	0.00417	NA	NA	NA	0.00417	0.00417		1.99	0.00417	0.00830	ND
SB-2	001F2103.D	001F2104.D	0.00417	NA	NA	NA	0.00417	0.00417		1.88	0.00417	0.00784	ND

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-4 ASTM D5504 Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

Hydrogen Sulfide

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Methyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Ethyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Isopropyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

t-Butyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Enthalpy Analytical

Company: Hydrex Environmental Consulting, LLC

Job No.: 0423-940-4 ASTM D5504 Analysis

Client No.: L-10-1678 Site: Baylor Football Operation Center-Waco, TX

n-Propyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

sec-Butyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Isobutyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

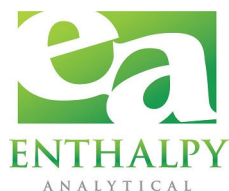
n-Butyl Mercaptan

Sample ID	Filename #1	MDL (ppmv)	Conc 1 (ppmv)	DF	Final Conc (ppmv)	Flag
SB-1	012B0401.D	0.0992	0.0992	1.99	0.197	ND
SB-2	013B0701.D	0.0992	0.0992	1.88	0.186	ND

Narrative Summary

Enthalpy Analytical Narrative Summary

Company	Hydrex Environmental Consulting, LLC
Job #	0423-940 TO-14A
Client #	L-10-1678
Custody	<p>Erika Garcia received the samples on 04/10/23 at ambient temperature after being relinquished by Hydrex. The samples were received in good condition.</p> <p>The tube samples were sent to Enthalpy, Durham for analysis.</p> <p>Prior to, during, and after analysis, the samples were kept under lock with access only to authorized personnel by Enthalpy Analytical, LLC.</p>
Analysis	<p>The canister samples were analyzed for volatile organic compounds using the analytical procedures in EPA Compendium Method TO-14A, Determination of Volatile Organic Compounds (VOCs) In Ambient Air Using Specially Prepared Canisters With Subsequent Analysis By Gas Chromatography.</p> <p>The canister samples were analyzed for carbon dioxide using the analytical procedures in ASTM D1946, Standard Practice for Analysis of Reformed Gas by Gas Chromatography.</p> <p>The canister samples were analyzed for speciated mercaptans using the analytical procedures in ASTM D5504, Determination of Sulfur Compounds in Natural Gas and Gaseous Fuels by Gas Chromatography and Chemiluminescence, using a Pulsed Flame Photometric Detector.</p> <p>The analytes were all referenced to certified gas phase standards.</p> <p>GCs #5, #6, #8, and #9 were used for these analyses.</p>
Calibration	<p>The calibration curve(s) used met all required acceptance criteria.</p> <p>The ASTM D5504 calibration curve uses the hydrogen sulfide response factor, with the linearity of other sulfur species established and response factors verified to be within 20% of hydrogen sulfide.</p> <p>The calibration verification for undecane at the end of the analytical sequence failed slightly low at approximately 68% versus the acceptance limit of 70-130%.</p>
QC Notes	<p>The analytes of interest were not identified at concentrations greater than the detection limit in the analyses of the laboratory blanks with the exception of 1-Butene which was present below the reporting limit.</p>



Enthalpy Analytical Narrative Summary

Company	Hydrex Environmental Consulting, LLC
Job #	0423-940 TO-14A
Client #	L-10-1678

	The duplicate analyzed with the batch on GC #9 met the % difference criteria. The duplicate was analyzed on the CCV for the batch rather than a sample.
Reporting Notes	<p>Due to unknown interference in the samples, TO-14A results other than methane may be reported with a high bias.</p> <p>Data resulting from ASTM D1946 analyses are reported in mole %, and are not normalized.</p> <p>These analyses met the requirements of the TNI Standard. Any deviations from the requirements of the reference method or TNI Standard have been stated above.</p> <p>Durham results for the tube samples are included in full at the end of this report.</p> <p>The results presented in this report are representative of the samples as provided to the laboratory.</p>



General Reporting Notes

The following are general reporting notes that are applicable to all Enthalpy Analytical, LLC data reports, unless specifically noted otherwise.

- Any analysis which refers to the method as “*Type*” represents a planned deviation from the reference method. For instance a Hydrogen Sulfide assay from a Tedlar bag would be labeled as “EPA Method 16-*Type*” because Tedlar bags are not mentioned as one of the collection options in EPA Method 16.
- The acronym **MDL** represents the Minimum Detection Limit. Below this value the laboratory cannot determine the presence of the analyte of interest reliably.
- The acronym **LOQ** represents the Limit of Quantification. Below this value the laboratory cannot quantitate the analyte of interest within the criteria of the method.
- The acronym **ND** following a value indicates a non-detect or analytical result below the MDL.
- The letter **J** in the Qualifier or Flag column in the results indicates that the value is between the MDL and the LOQ. The laboratory can positively identify the analyte of interest as present, but the value should be considered an estimate.
- The letter **E** in the Qualifier or Flag column indicates an analytical result exceeding 100% of the highest calibration point. The associated value should be considered as an estimate.
- Sample results are presented ‘as measured’ for single injection methodologies, or an average value if multiple injections are made. If all injections are below the MDL, the sample is considered non-detect and the ND value is presented. If one, but not all, are below the MDL, the MDL value is used for any injections that are below the MDL. For example, if the MDL is 0.500 and LOQ is 1.00, and the instrument measures 0.355, 0.620, and 0.442 - the result reported is the average of 0.500, 0.620, and 0.500 - - - i.e. 0.540 with a J flag.
- When a spike recovery (Bag Spike, Collocated Spike Train, or liquid matrix spike) is being calculated, the native (unspiked) sample result is used in the calculations, as long as the value is above the MDL. If a sample is ND, then 0 is used as the native amount (not the MDL value).
- The acronym **DF** represents Dilution Factor. This number represents dilution of the sample during the preparation and/or analysis process. The analytical result taken from a laboratory instrument is multiplied by the DF to determine the final undiluted sample results.
- The addition of **MS** to the Sample ID represents a Matrix Spike. An aliquot of an actual sample is spiked with a known amount of analyte so that a percent recovery value can be determined. The MS analysis indicates what effect the sample matrix may have on the target analyte, i.e. whether or not anything in the sample matrix interferes with the analysis of the analyte(s).



General Reporting Notes

(continued)

- The addition of **MSD** to the Sample ID represents a Matrix Spike Duplicate. Prepared in the same manner as a MS, the use of duplicate matrix spikes allows further confirmation of laboratory quality by showing the consistency of results gained by performing the same steps multiple times.
- The addition of **LD** to the Sample ID represents a Laboratory Duplicate. The analyst prepares an additional aliquot of sample for testing and the results of the duplicate analysis are compared to the initial result. The result should have a difference value of within 10% of the initial result (if the results of the original analysis are greater than the LOQ).
- The addition of **AD** to the Sample ID represents an Alternate Dilution. The analyst prepares an additional aliquot at a different dilution factor (usually double the initial factor). This analysis helps confirm that no additional compound is present and coeluting or sharing absorbance with the analyte of interest, as they would have a different response/absorbance than the analyte of interest.
- The Sample ID **LCS** represents a Laboratory Control Sample. Clean matrix, similar to the client sample matrix, prepared and analyzed by the laboratory using the same reagents, spiking standards and procedures used for the client samples. The LCS is used to assess the control of the laboratory's analytical system. Whenever spikes are prepared for our client projects, two spikes are retained as LCSs. The LCSs are labeled with the associated project number and kept in-house at the appropriate temperature conditions. When the project samples are received for analysis, the LCSs are analyzed to confirm that the analyte could be recovered from the media, separate from the samples which were used on the project and which may have been affected by source matrix, sample collection, and/or sample transport.
- **Significant Figures:** Where the reported value is much greater than unity (1.00) in the units expressed, the number is rounded to a whole number of units, rather than to 3 significant figures. For example, a value of 10,456.45 ug catch is rounded to 10,456 ug. There are five significant digits displayed, but no confidence should be placed on more than two significant digits. In the case of small numbers, generally 3 significant figures are presented, but still only 2 should be used with confidence. Many neat materials are only certified to 3 digits, and as the mathematically correct final result is always 1 digit less than all its pre-cursors - 2 significant figures are what are most defensible.
- **Manual Integration:** The data systems used for processing will flag manually integrated peaks with an "M". There are several reasons a peak may be manually integrated. These reasons will be identified by the following two letter designations on sample chromatograms, if provided in the report. The peak was *not integrated* by the software "NI", the peak was *integrated incorrectly* by the software "II" or the *wrong peak* was integrated by the software "WP". These codes will accompany the analyst's manual integration stamp placed next to the compound name on the chromatogram.



Sample Custody



Chain of Custody Record

Page 1 of 1

Special Handling:

- Standard Turn Around Time (10 business days)
- Rush Turn Around Time -- Date Needed: _____
- All TATs Subject to Approval by Enthalpy Analytical, Inc.
- All Bag/Can Samples Disposed of 1 Month from Receipt.
- All Other Samples Disposed of 4 Months from Receipt.

Client Name: Hydrex	Project Number: L-10-1678	PO#: _____	For spiked or duplicate samples: please provide sample volumes for recovery calculations. For Particulates: please provide tare weights and/or condensed water volumes.
Project Manager: Trae Scarborough	Site Name: Baylor Football Operation Center	Telephone#: 936 568 9451	
Report To: Trae Scarborough	Location: Waco, TX	Email: tscarborough@hydrex-inc.com	

Special Instructions:						Sample Containers						Analyses:					Notes:		
A=Air 1=H2SO4 2=NaOH W=Water O=Other X=XAD C=Charcoal SG=Silica Gel G=Grab C=Composite Q=Quality Control O=Other						# of VOA Vials	# of Glass	# of Plastic	# of Bags	# of Canisters	# of Tubes	# Other	TO-14A - std list	TO-14A - CH4	ASTM D1946 - CO	**ASTM D5504		NIOSH 6016 - NH3	
Sample ID	Date	Time	Sample Volume	Type	Matrix														
001 SB-1	4/5/23	10:12 - 11:12	6L	G	A									X	X	X		C70523	**ASTM D5504 - H2S, Mercaptans
002 SB-2	4/5/23	12:43 - 13:34	6L	G	A									X	X	X		C70527	

Relinquished By: <i>Jordan D. M...</i>		Date: 4/6/23	Received By: <i>[Signature]</i>		Date: 4/10/23	Time: 09:30	Sample Condition Upon Receipt:	
							<input checked="" type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C <u>23.3</u> <i>FLICE 6W</i>	
							<input type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C _____	
							<input type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C _____	

① EE 406 4/10/23

FORM Chain of Custody EAH-DR1001-001, Revision 2019-01, Effective 03/18/19



Chain of Custody Record

Page 1 of 1

Special Handling:

- Standard Turn Around Time (10 business days)
- Rush Turn Around Time -- Date Needed: _____
- All TATs Subject to Approval by Enthalpy Analytical, Inc.
- All Bag/Can Samples Disposed of 1 Month from Receipt.
- All Other Samples Disposed of 4 Months from Receipt.

Client Name: Hydrex	Project Number: <u>L-10-17678</u>	PO#: _____	For spiked or duplicate samples: please provide sample volumes for recovery calculations. For Particulates: please provide tare weights and/or condensed water volumes.
Project Manager: Trae Scarborough	Site Name: <u>Baylor Football Op. Center</u>	Telephone#: <u>936-568-9451</u>	
Report To: <u>Trae Scarborough</u>	Location: <u>Waco TX</u>	Email: <u>tscarborough@hydrex-inc.</u>	

Sample ID	Date	Time	Sample Volume	Type	Matrix	Sample Containers						Analyses:					Notes:		
						# of VOA Vials	# of Glass	# of Plastic	# of Bags	# of Canisters	# of Tubes	# Other	TO-14A - std list	TO-14A - CH4	ASTM D1946 - CO	**ASTM D5504		NIOSH 6016 - NH3	
A=Air 1=H2SO4 2=NaOH W=Water O=Other X=XAD C=Charcoal SG=Silica Gel G=Grab C=Composite Q=Quality Control O=Other																			
002 SB-1-T1	4/5/23	16:12-18:42	G	G	A														**ASTM D5504 - H2S, Mercaptans
001 SB-2-T2	4/5/23	12:43-2:13	N/A	G	A													X	Tube # 965301290
001 SB-1-T1	4/5/23	10:12-14:42	NA	G	A													X	Tube # 965301193
													NPR 10/28 @ 9:50						
																Ref quote: 20230303-01JLE			
																20.6 °C FUEE BW			

Relinquished By:	Date:	Received By:	Date:	Time:	Sample Condition Upon Receipt:
<i>Gordana D. Masz</i>	4/6/23	<i>Elia G</i>	4/10/23	09:50	<input checked="" type="checkbox"/> Iced <input type="checkbox"/> Ambient <input checked="" type="checkbox"/> °C <u>20.6 FUEE BW</u>
					<input type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C _____
					<input type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C _____

2625 Denison Drive, Suite D, Mt. Pleasant, MI 48858
 Tel: 989-772-5088
 Fax: 989-772-5870
 Email: mtpinfo@enthalpy.com
 www.enthalpy.com

0423-940

Chain of Custody

IAQ Home Survey™ IAQ Commercial Survey™

COC No.
 Enthalpy Use Only - Do Not Fill In

CONTACT INFORMATION	
Sampling Professional: <u>Trae Scarborough</u>	Phone: <u>9365689451</u>
Company: <u>Hydrex Environmental</u>	Email: <u>tscarborough@hydrex-inc.com</u>
Billing Address: <u>312 Old Tyler Road</u> <u>Macosdocchos TX 75961</u>	

LOCATION TESTED	
Project Name: <u>Baylor Football Oper. Facility Center</u>	Project No. <u>L-10-1678</u>
Address:	

It is important to fill out all information so your results can be correctly calculated and returned to you.
 Please notify lab when a sample is shipped for any 1 business day (1 BD) rush turnaround request and by checking the box at bottom of page.

*Required Field - Please Write Legibly

Sample Number <small>Enthalpy Use Only</small>	Sample Information						Analysis Requested*							Sample Name	
							Residential			Commercial			Other		
	Tube Number* <small>Ex: AA123</small>	Date Collected*	Pump Start Time*	Pump Stop Time*	Temperature	Humidity	A2-IAQHSB (IAQHS-Basic)	A2-IAQHSP (IAQHS-Predict)	A14-IAQHSP (Formaldehyde) <small>*Max. 30min. sample</small>	A2-IAQCSB (IAQCS-Basic)	A2-IAQCSP (IAQCS-Predict)	A14-IAQCSF (Formaldehyde) <small>*Max. 30min. sample</small>	A2-TSC (Tobacco Smoke)		NH3
	<u>96530-1193</u>	<u>4/5/23</u>	<u>12:43</u>	<u>2:13</u>	<u>96°F</u>	<u>67%</u>							<u>X</u>		<u>SB-1-T1</u>
	<u>96530-12190</u>	<u>4/5/23</u>	<u>10:12</u>	<u>11:42</u>	<u>95°F</u>	<u>44%</u>							<u>X</u>		<u>SB-2-T2</u>

Location, notes, and comments about testing: APR 10 '23 AM 9:50

Custody

20.6°C FIVE6W

Turn Around Time (TAT):
STD: Within 2 business days of receipt for Basic, Predict, Formaldehyde. Within 5 business days for TSC. STD is default. 1 BD: 1 Business Day (2x \$)
Requested Service: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> 1 BD Note: STD is default

Sent By: <u>Jordan M. [Signature]</u>	Date: <u>4/6/23</u>	Time:
Received By: (At Prism)	Date:	Time:

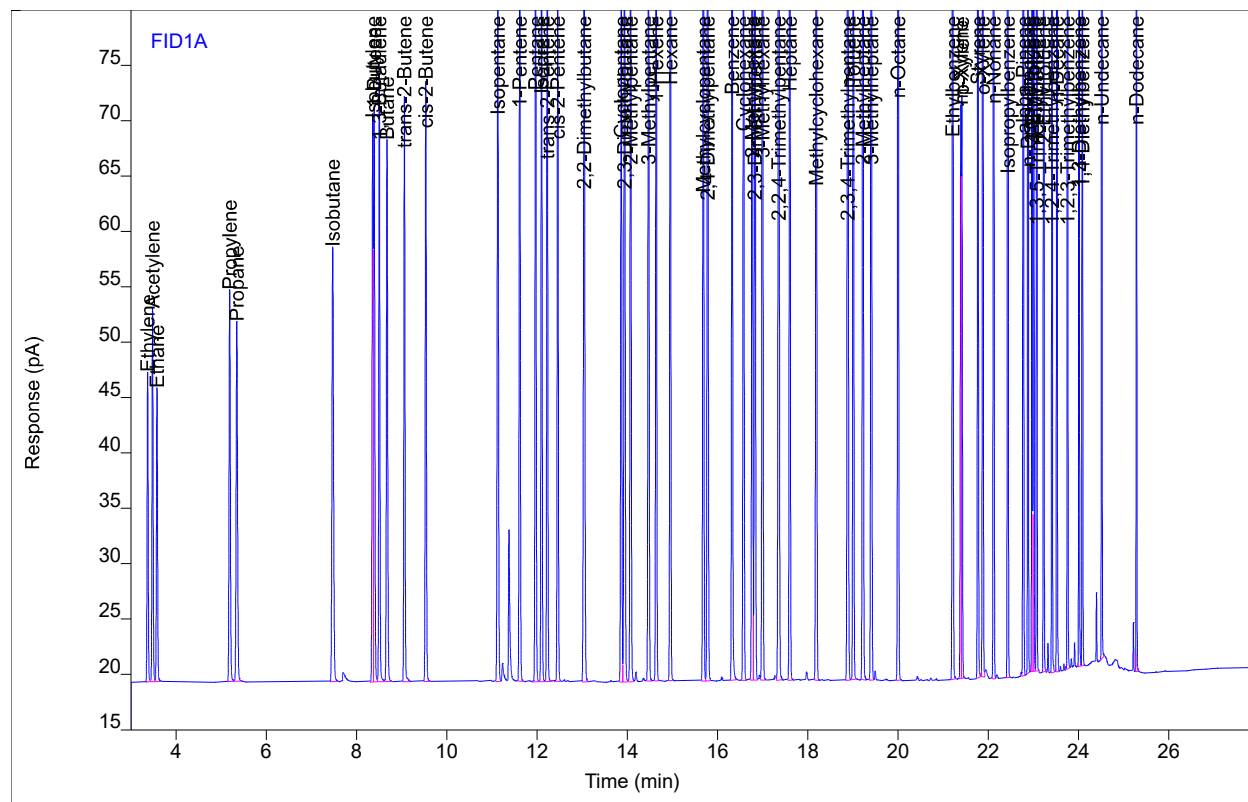
Raw Data

Chromatogram Report

Enthalpy Analytical

Sample Name S16588 #S16588
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _001_014F0101.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 9:52 AM
 File Modified 4/25/2023 11:41 AM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 14
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/25/2023 11:41 AM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene	BV	3.37	46.0777	27.9596	18.4886	1	18.4886	ppb
Acetylene	VV	3.48	56.9926	33.7199	18.7568	1	18.7568	ppb
Ethane	VB	3.58	45.6839	26.5150	19.2627	1	19.2627	ppb
Propylene	BB	5.19	69.2213	35.4195	18.6568	1	18.6568	ppb
Propane	BB	5.35	70.8646	32.5255	19.0374	1	19.0374	ppb
Isobutane	BB	7.47	94.7992	39.2640	19.8222	1	19.8222	ppb
Isobutylene	BV	8.36	89.9178	51.2919	18.6325	1	18.6325	ppb
1-Butene	VV	8.39	97.5224	51.8283	19.4828	1	19.4828	ppb
1,3-Butadiene	VB	8.51	92.4183	55.1864	18.4813	1	18.4813	ppb
Butane	BB	8.68	93.5191	48.9232	19.5963	1	19.5963	ppb
trans-2-Butene	BB	9.06	88.5861	52.7975	18.5865	1	18.5865	ppb
cis-2-Butene	BB	9.54	93.1759	54.1767	19.4059	1	19.4059	ppb
Isopentane	BV	11.13	120.668	62.3547	20.0142	1	20.0142	ppb
1-Pentene	BB	11.62	117.591	69.4339	19.6962	1	19.6962	ppb
Pentane	VB	11.97	121.043	70.4184	20.1967	1	20.1967	ppb
Isoprene	BB	12.10	115.999	68.5946	19.4526	1	19.4526	ppb
trans-2-Pentene	BB	12.23	115.527	71.7695	19.4185	1	19.4185	ppb
cis-2-Pentene	BB	12.46	107.283	64.5328	18.0659	1	18.0659	ppb
2,2-Dimethylbutane	BB	13.05	135.927	65.1204	19.2530	1	19.2530	ppb
2,3-Dimethylbutane	VB	13.94	137.401	72.9270	19.2995	1	19.2995	ppb

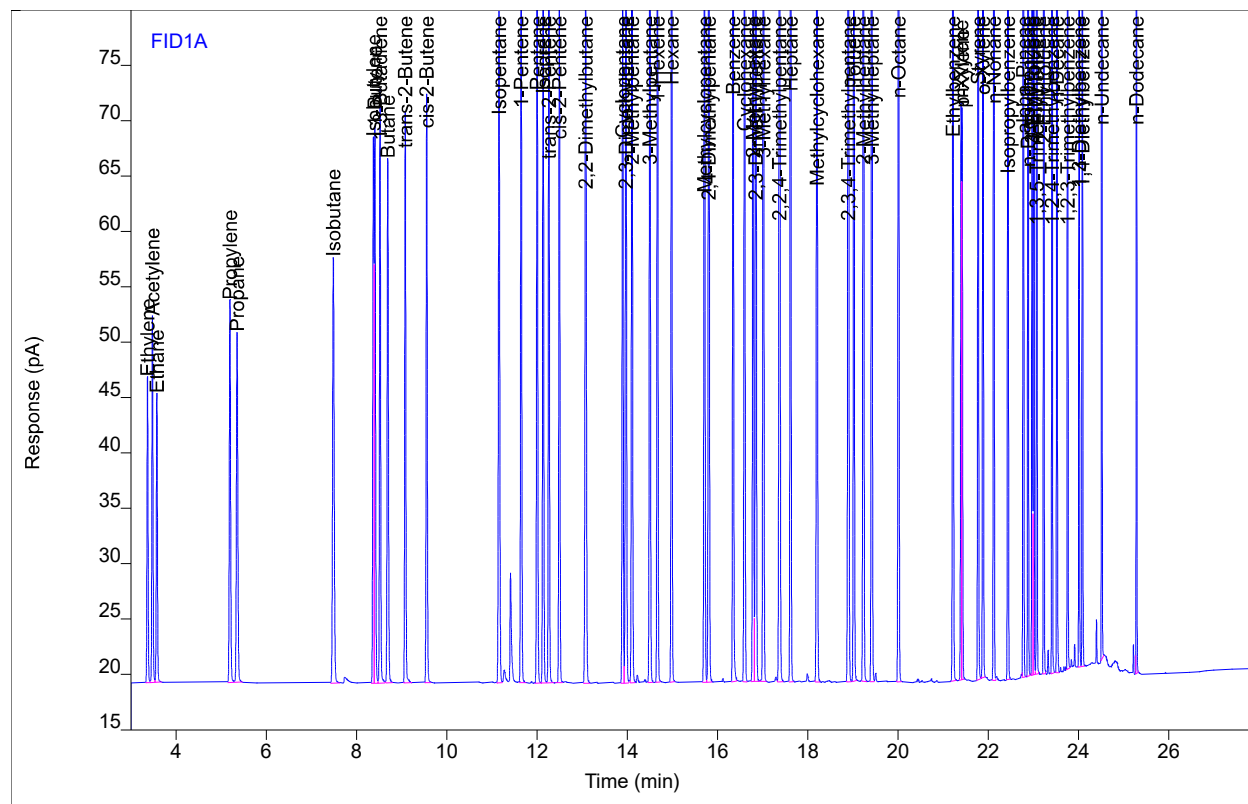
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Cyclopentane	BV	13.87	107.276	63.4727	18.0583	1	18.0583	ppb
2-Methylpentane	BB	14.08	134.922	77.3071	18.9025	1	18.9025	ppb
3-Methylpentane	BB	14.47	134.418	77.1664	18.9737	1	18.9737	ppb
1-Hexene	BB	14.64	132.936	85.4199	18.7436	1	18.7436	ppb
Hexane	BB	14.96	134.802	85.1985	19.1242	1	19.1242	ppb
Methylcyclopentane	BV	15.69	136.498	81.0310	19.1342	1	19.1342	ppb
2,4-Dimethylpentane	VB	15.78	156.444	88.9068	19.0404	1	19.0404	ppb
Benzene	BB	16.33	136.484	87.4589	19.9058	1	19.9058	ppb
Cyclohexane	BB	16.58	132.349	77.7447	18.6579	1	18.6579	ppb
2-Methylhexane	BV	16.77	156.330	97.0081	19.3755	1	19.3755	ppb
2,3-Dimethylpentane	VB	16.83	155.457	88.6004	18.4156	1	18.4156	ppb
3-Methylhexane	VB	17.00	155.241	92.5531	18.5096	1	18.5096	ppb
2,2,4-Trimethylpentane	VB	17.36	181.406	98.6261	19.4607	1	19.4607	ppb
Heptane	BB	17.60	155.093	99.3199	19.1874	1	19.1874	ppb
Methylcyclohexane	BB	18.19	155.955	92.1177	18.9065	1	18.9065	ppb
2,3,4-Trimethylpentane	BB	18.89	176.915	100.542	19.0155	1	19.0155	ppb
Toluene	BB	19.01	142.814	93.4500	18.8668	1	18.8668	ppb
2-Methylheptane	BB	19.22	173.001	109.000	19.1092	1	19.1092	ppb
3-Methylheptane	BV	19.41	168.518	104.567	18.5868	1	18.5868	ppb
n-Octane	BB	20.01	165.745	108.674	18.5994	1	18.5994	ppb
Ethylbenzene	BB	21.21	148.147	96.4427	17.9578	1	17.9578	ppb
m-Xylene	BV	21.40	74.5389	51.8441	9.16131	1	9.16131	ppb
p-Xylene	VB	21.42	75.1328	52.7552	9.35793	1	9.35793	ppb
Styrene	BB	21.77	134.065	100.097	17.3674	1	17.3674	ppb
o-Xylene	BB	21.88	142.221	104.357	17.9086	1	17.9086	ppb
n-Nonane	BB	22.12	169.606	134.727	17.6405	1	17.6405	ppb
Isopropylbenzene	BB	22.44	162.909	131.289	17.6633	1	17.6633	ppb
alpha-Pinene	VB	22.78	155.657	124.055	15.9754	1	15.9754	ppb
n-Propylbenzene	BB	22.88	149.854	133.393	17.1167	1	17.1167	ppb
3-Ethyltoluene	BV	22.98	142.503	130.135	16.6393	1	16.6393	ppb
4-Ethyltoluene	VV	23.01	141.608	131.255	16.3258	1	16.3258	ppb
1,3,5-Trimethylbenzene	VB	23.08	138.748	128.037	16.0263	1	16.0263	ppb
2-Ethyltoluene	BB	23.23	139.247	128.683	16.2246	1	16.2246	ppb
1,2,4-Trimethylbenzene	BB	23.42	133.956	129.979	15.7269	1	15.7269	ppb
n-Decane	BB	23.52	158.841	155.350	15.8335	1	15.8335	ppb
1,2,3-Trimethylbenzene	VB	23.76	120.180	118.363	14.5112	1	14.5112	ppb
1,3-Diethylbenzene	BV	24.02	121.368	123.851	13.2842	1	13.2842	ppb
1,4-Diethylbenzene	VB	24.09	128.736	132.597	14.0550	1	14.0550	ppb
n-Undecane	BB	24.52	135.777	147.635	13.7030	1	13.7030	ppb
n-Dodecane	BB	25.29	113.656	135.353	14.2899	1	14.2899	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name S16588 #S16588 Dup
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _002_014F0201.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 10:34 AM
 File Modified 4/21/2023 4:27 PM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 14
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/21/2023 4:27 PM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene	BV	3.37	45.2891	27.6405	18.1722	1	18.1722	ppb
Acetylene	VV	3.48	55.9270	33.0870	18.4061	1	18.4061	ppb
Ethane	VB	3.58	45.0546	26.0970	18.9974	1	18.9974	ppb
Propylene	BV	5.20	67.8389	34.5640	18.2842	1	18.2842	ppb
Propane	VB	5.35	69.7473	31.6533	18.7372	1	18.7372	ppb
Isobutane	BB	7.49	93.0263	38.4708	19.4515	1	19.4515	ppb
Isobutylene	BV	8.38	86.8697	49.3230	18.0009	1	18.0009	ppb
1-Butene	VV	8.41	95.6262	50.2789	19.1040	1	19.1040	ppb
1,3-Butadiene	VB	8.52	90.2830	53.6335	18.0543	1	18.0543	ppb
Butane	BB	8.69	91.8810	47.3583	19.2531	1	19.2531	ppb
trans-2-Butene	BB	9.08	86.7228	51.5240	18.1956	1	18.1956	ppb
cis-2-Butene	BB	9.56	91.3600	53.1362	19.0277	1	19.0277	ppb
Isopentane	BV	11.16	118.446	60.6356	19.6457	1	19.6457	ppb
1-Pentene	BB	11.65	115.349	67.3359	19.3207	1	19.3207	ppb
Pentane	BV	12.01	118.644	69.2032	19.7965	1	19.7965	ppb
Isoprene	VV	12.14	113.758	67.9160	19.0769	1	19.0769	ppb
trans-2-Pentene	VB	12.27	113.209	69.9676	19.0289	1	19.0289	ppb
cis-2-Pentene	BB	12.50	105.159	63.8016	17.7082	1	17.7082	ppb
2,2-Dimethylbutane	BB	13.08	133.377	64.7671	18.8918	1	18.8918	ppb
Cyclopentane	BV	13.90	105.151	62.7873	17.7006	1	17.7006	ppb

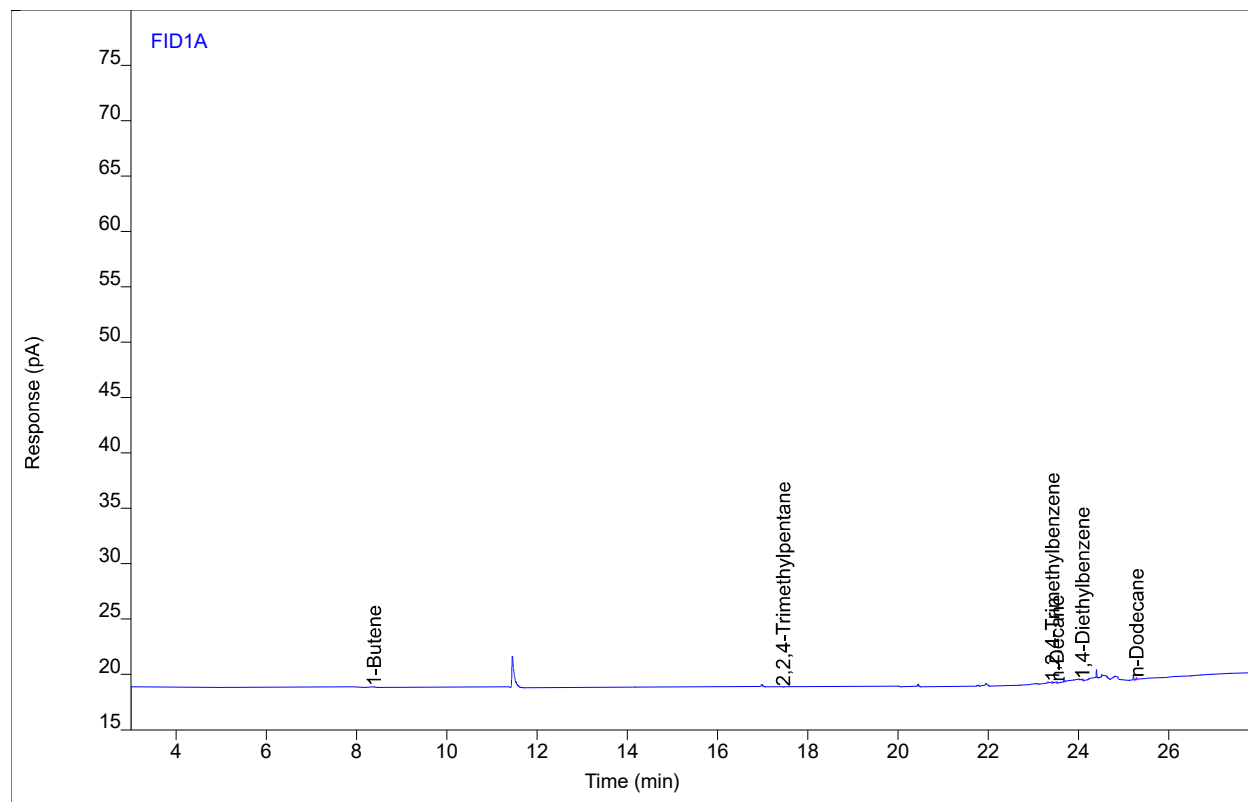
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
2,3-Dimethylbutane	VB	13.97	134.726	71.5084	18.9237	1	18.9237	ppb
2-Methylpentane	BB	14.11	131.913	76.6375	18.4808	1	18.4808	ppb
3-Methylpentane	BB	14.50	131.910	75.6581	18.6196	1	18.6196	ppb
1-Hexene	BB	14.67	130.299	83.0622	18.3718	1	18.3718	ppb
Hexane	BB	14.98	132.308	83.8703	18.7705	1	18.7705	ppb
Methylcyclopentane	BV	15.71	133.945	80.1536	18.7763	1	18.7763	ppb
2,4-Dimethylpentane	VB	15.81	153.565	87.5581	18.6900	1	18.6900	ppb
Benzene	BB	16.35	133.160	86.1351	19.4211	1	19.4211	ppb
Cyclohexane	BB	16.60	129.820	75.8385	18.3014	1	18.3014	ppb
2-Methylhexane	BV	16.79	153.180	94.1804	18.9850	1	18.9850	ppb
2,3-Dimethylpentane	VB	16.85	152.652	87.4361	18.0834	1	18.0834	ppb
3-Methylhexane	BB	17.02	152.256	91.4785	18.1536	1	18.1536	ppb
2,2,4-Trimethylpentane	VB	17.38	178.033	98.5709	19.0989	1	19.0989	ppb
Heptane	BB	17.62	152.109	98.3905	18.8182	1	18.8182	ppb
Methylcyclohexane	BB	18.21	153.154	91.6438	18.5670	1	18.5670	ppb
2,3,4-Trimethylpentane	BB	18.90	173.719	99.4275	18.6720	1	18.6720	ppb
Toluene	BB	19.02	140.036	92.1640	18.4998	1	18.4998	ppb
2-Methylheptane	BB	19.24	169.861	108.383	18.7624	1	18.7624	ppb
3-Methylheptane	BV	19.42	165.465	102.103	18.2501	1	18.2501	ppb
n-Octane	BB	20.01	162.527	105.984	18.2384	1	18.2384	ppb
Ethylbenzene	BB	21.22	145.570	94.8804	17.6454	1	17.6454	ppb
m-Xylene	BV	21.40	73.5934	52.1221	9.04510	1	9.04510	ppb
p-Xylene	VB	21.42	73.2926	51.7386	9.12873	1	9.12873	ppb
Styrene	BB	21.78	131.614	96.2426	17.0499	1	17.0499	ppb
o-Xylene	BB	21.89	139.380	103.161	17.5508	1	17.5508	ppb
n-Nonane	BB	22.13	166.503	130.391	17.3178	1	17.3178	ppb
Isopropylbenzene	BB	22.44	160.281	130.760	17.3782	1	17.3782	ppb
alpha-Pinene	BB	22.78	152.935	121.968	15.6961	1	15.6961	ppb
n-Propylbenzene	BB	22.89	147.713	133.383	16.8722	1	16.8722	ppb
3-Ethyltoluene	BV	22.98	140.363	125.773	16.3894	1	16.3894	ppb
4-Ethyltoluene	VV	23.01	139.630	126.096	16.0978	1	16.0978	ppb
1,3,5-Trimethylbenzene	VB	23.08	136.800	123.714	15.8013	1	15.8013	ppb
2-Ethyltoluene	BB	23.23	137.082	126.101	15.9724	1	15.9724	ppb
1,2,4-Trimethylbenzene	BB	23.42	131.270	123.693	15.4114	1	15.4114	ppb
n-Decane	BB	23.53	155.862	149.921	15.5367	1	15.5367	ppb
1,2,3-Trimethylbenzene	VB	23.76	117.981	115.516	14.2458	1	14.2458	ppb
1,3-Diethylbenzene	BV	24.02	119.044	119.581	13.0299	1	13.0299	ppb
1,4-Diethylbenzene	VB	24.09	125.752	127.824	13.7291	1	13.7291	ppb
n-Undecane	BB	24.52	132.789	141.267	13.4015	1	13.4015	ppb
n-Dodecane	BB	25.29	109.693	130.040	13.7917	1	13.7917	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name N2 #MB Humid
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _004_001F0401.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 12:05 PM
 File Modified 4/21/2023 4:28 PM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 1
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/21/2023 4:27 PM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene		(3.40)				1		ppb
Acetylene		(3.50)				1		ppb
Ethane		(3.60)				1		ppb
Propylene		(5.23)				1		ppb
Propane		(5.39)				1		ppb
Isobutane		(7.43)				1		ppb
Isobutylene		(8.37)				1		ppb
1-Butene	MM	8.39	0.13881	0.09096	0.02773	1	0.02773	ppb
1,3-Butadiene		(8.52)				1		ppb
Butane		(8.69)				1		ppb
trans-2-Butene		(9.08)				1		ppb
cis-2-Butene		(9.55)				1		ppb
Isopentane		(11.16)				1		ppb
1-Pentene		(11.60)				1		ppb
Pentane		(11.97)				1		ppb
Isoprene		(12.10)				1		ppb
trans-2-Pentene		(12.22)				1		ppb
cis-2-Pentene		(12.46)				1		ppb
2,2-Dimethylbutane		(13.08)				1		ppb
Cyclopentane		(13.87)				1		ppb

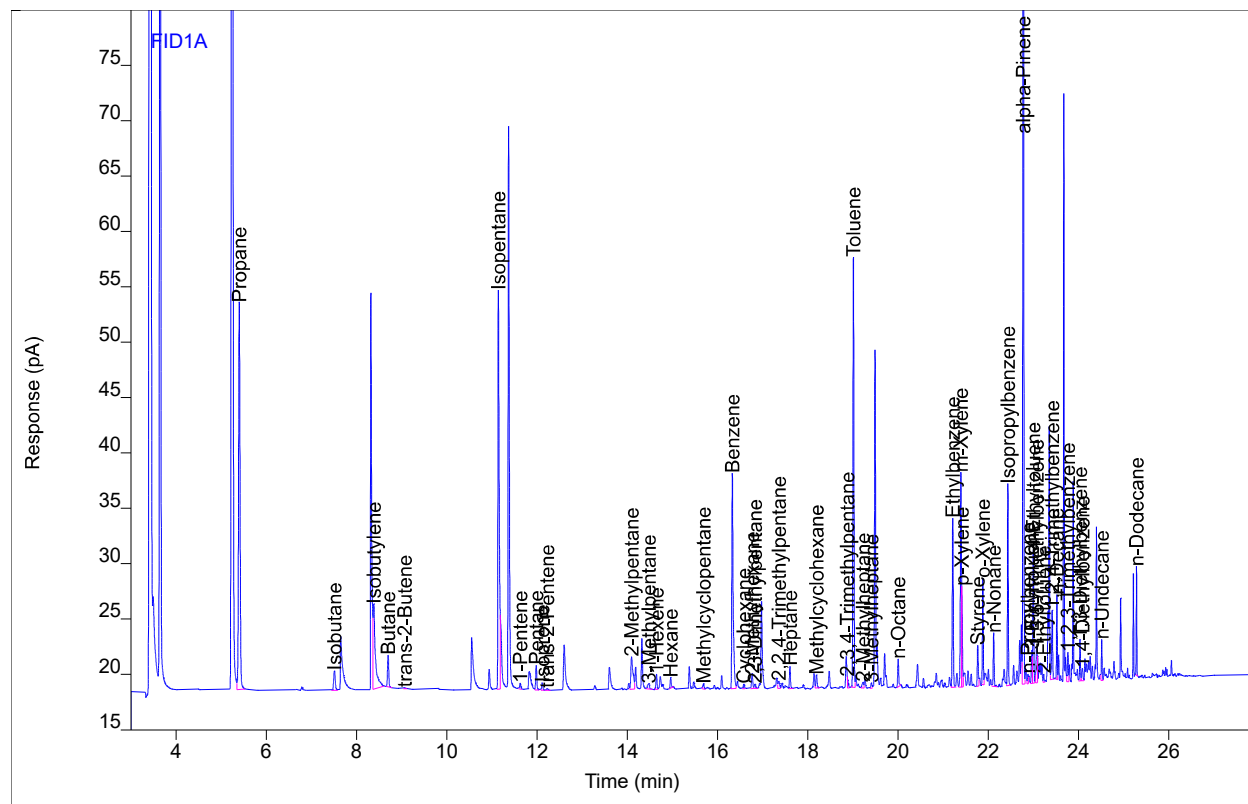
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
2,3-Dimethylbutane		(13.94)				1		ppb
2-Methylpentane		(14.14)				1		ppb
3-Methylpentane		(14.54)				1		ppb
1-Hexene		(14.71)				1		ppb
Hexane		(15.02)				1		ppb
Methylcyclopentane		(15.67)				1		ppb
2,4-Dimethylpentane		(15.79)				1		ppb
Benzene		(16.39)				1		ppb
Cyclohexane		(16.64)				1		ppb
2-Methylhexane		(16.78)				1		ppb
2,3-Dimethylpentane		(16.87)				1		ppb
3-Methylhexane		(17.04)				1		ppb
2,2,4-Trimethylpentane	MM	17.46	0.13424	0.08746	0.01440	1	0.01440	ppb
Heptane		(17.67)				1		ppb
Methylcyclohexane		(18.19)				1		ppb
2,3,4-Trimethylpentane		(18.95)				1		ppb
Toluene		(19.07)				1		ppb
2-Methylheptane		(19.28)				1		ppb
3-Methylheptane		(19.41)				1		ppb
n-Octane		(20.06)				1		ppb
Ethylbenzene		(21.19)				1		ppb
m-Xylene		(21.39)				1		ppb
p-Xylene		(21.42)				1		ppb
Styrene		(21.82)				1		ppb
o-Xylene		(21.91)				1		ppb
n-Nonane		(22.12)				1		ppb
Isopropylbenzene		(22.48)				1		ppb
alpha-Pinene		(22.82)				1		ppb
n-Propylbenzene		(22.92)				1		ppb
3-Ethyltoluene		(22.97)				1		ppb
4-Ethyltoluene		(23.01)				1		ppb
1,3,5-Trimethylbenzene		(23.12)				1		ppb
2-Ethyltoluene		(23.27)				1		ppb
1,2,4-Trimethylbenzene	MM	23.42	0.18162	0.14588	0.02132	1	0.02132	ppb
n-Decane	MM	23.52	0.18912	0.16526	0.01885	1	0.01885	ppb
1,2,3-Trimethylbenzene		(23.80)				1		ppb
1,3-Diethylbenzene		(24.05)				1		ppb
1,4-Diethylbenzene	MM	24.09	0.11047	0.14896	0.01206	1	0.01206	ppb
n-Undecane		(24.56)				1		ppb
n-Dodecane	MM	25.29	0.15275	0.24177	0.01920	1	0.01920	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Bag
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _007_003F0701.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 2:20 PM
 File Modified 4/25/2023 12:33 PM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 3
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/25/2023 12:31 PM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Propane	VB	5.40	79.5411	34.9704	21.3683	1.99	42.5229	ppb
Isobutane	BB	7.51	4.28247	1.80085	0.89545	1.99	1.78194	ppb
Isobutylene	VB	8.38	27.2073	7.69745	5.63783	1.99	11.2193	ppb
1-Butene		(8.41)				1.99		ppb
1,3-Butadiene		(8.52)				1.99		ppb
Butane	BB	8.70	5.47438	2.91569	1.14712	1.99	2.28277	ppb
trans-2-Butene	BB	9.07	0.31301	0.14893	0.06567	1.99	0.13069	ppb
cis-2-Butene		(9.55)				1.99		ppb
Isopentane	MF	11.15	68.8492	36.1595	11.4195	1.99	22.7247	ppb
1-Pentene	BV	11.63	0.97955	0.55827	0.16407	1.99	0.32651	ppb
Pentane	VB	11.99	3.95554	2.28053	0.66001	1.99	1.31341	ppb
Isoprene	BB	12.12	1.20594	0.71453	0.20223	1.99	0.40244	ppb
trans-2-Pentene	BB	12.23	0.51907	0.22499	0.08725	1.99	0.17362	ppb
cis-2-Pentene		(12.46)				1.99		ppb
2,2-Dimethylbutane		(13.08)				1.99		ppb
Cyclopentane		(13.90)				1.99		ppb
2,3-Dimethylbutane		(13.95)				1.99		ppb
2-Methylpentane	VV	14.10	9.59005	2.96606	1.34356	1.99	2.67368	ppb
3-Methylpentane	BB	14.48	1.43529	0.50547	0.20260	1.99	0.40317	ppb
1-Hexene	BB	14.65	2.26845	1.38479	0.31985	1.99	0.63649	ppb

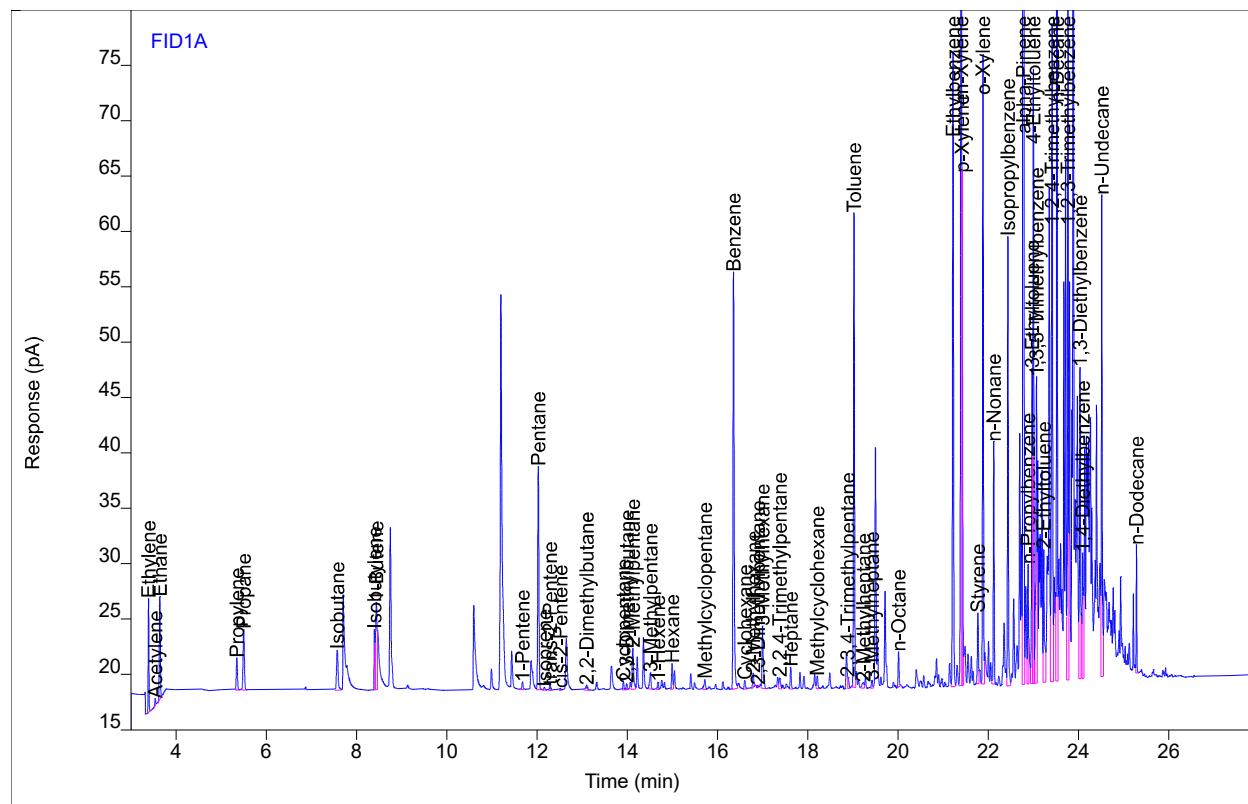
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hexane	BB	14.96	1.59564	0.96515	0.22637	1.99	0.45048	ppb
Methylcyclopentane	BB	15.69	0.99310	0.50422	0.13921	1.99	0.27703	ppb
2,4-Dimethylpentane		(15.79)				1.99		ppb
Benzene	BV	16.33	39.2986	19.4599	5.73161	1.99	11.4059	ppb
Cyclohexane	MF	16.58	0.78771	0.47357	0.11105	1.99	0.22098	ppb
2-Methylhexane	BV	16.77	2.47453	1.34945	0.30669	1.99	0.61032	ppb
2,3-Dimethylpentane	VB	16.83	0.84582	0.44438	0.10020	1.99	0.19939	ppb
3-Methylhexane		(17.04)				1.99		ppb
2,2,4-Trimethylpentane	VV	17.36	1.51622	0.68596	0.16266	1.99	0.32369	ppb
Heptane	BB	17.61	3.25618	2.06763	0.40284	1.99	0.80165	ppb
Methylcyclohexane	VB	18.20	2.23095	1.22281	0.27046	1.99	0.53821	ppb
2,3,4-Trimethylpentane	FM	18.88	1.15610	1.02144	0.12426	1.99	0.24728	ppb
Toluene	BV	19.02	60.0014	38.8176	7.92663	1.99	15.7740	ppb
2-Methylheptane	BV	19.23	1.29238	0.58119	0.14275	1.99	0.28408	ppb
3-Methylheptane	BV	19.41	0.81455	0.48322	0.08984	1.99	0.17878	ppb
n-Octane	BB	20.01	4.02804	2.55344	0.45202	1.99	0.89951	ppb
Ethylbenzene	VB	21.22	23.9820	15.3093	2.90701	1.99	5.78494	ppb
m-Xylene	MF	21.40	31.7016	19.4147	3.89633	1.99	7.75370	ppb
p-Xylene	FM	21.42	8.44928	9.06427	1.05237	1.99	2.09422	ppb
Styrene	MF	21.77	5.46367	3.71436	0.70779	1.99	1.40850	ppb
o-Xylene	BV	21.88	12.8726	9.66519	1.62092	1.99	3.22564	ppb
n-Nonane	VB	22.12	6.48166	4.84399	0.67415	1.99	1.34156	ppb
Isopropylbenzene	VB	22.44	22.9893	18.2465	2.49259	1.99	4.96025	ppb
alpha-Pinene	VV	22.78	154.862	120.070	15.8938	1.99	31.6287	ppb
n-Propylbenzene	MF	22.88	1.18325	0.94040	0.13515	1.99	0.26896	ppb
3-Ethyltoluene	BV	22.97	4.30087	3.07254	0.50219	1.99	0.99936	ppb
4-Ethyltoluene	VV	23.00	16.0576	12.0542	1.85127	1.99	3.68402	ppb
1,3,5-Trimethylbenzene	MF	23.08	5.83946	3.13213	0.67450	1.99	1.34225	ppb
2-Ethyltoluene	VB	23.23	0.84410	0.79406	0.09835	1.99	0.19572	ppb
1,2,4-Trimethylbenzene	VB	23.42	9.44673	6.29934	1.10907	1.99	2.20706	ppb
n-Decane	BV	23.52	8.12233	7.68464	0.80965	1.99	1.61120	ppb
1,2,3-Trimethylbenzene	VV	23.77	4.02019	2.70548	0.48542	1.99	0.96599	ppb
1,3-Diethylbenzene	VV	24.04	4.54799	3.79869	0.49780	1.99	0.99062	ppb
1,4-Diethylbenzene	VV	24.09	2.26100	1.17697	0.24685	1.99	0.49123	ppb
n-Undecane	FM	24.52	3.99004	3.74844	0.40269	1.99	0.80135	ppb
n-Dodecane	BB	25.29	8.51292	9.90720	1.07033	1.99	2.12995	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527.Bag
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _008_004F0801.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 3:02 PM
 File Modified 4/25/2023 12:37 PM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 4
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/25/2023 12:35 PM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene	BB	3.39	11.2836	10.3376	4.52754	1.88	8.51177	ppb
Acetylene	MM	3.54	0.76950	0.65054	0.25325	1.88	0.47611	ppb
Ethane	MM	3.64	14.2797	9.30021	6.02108	1.88	11.3196	ppb
Propylene	BB	5.35	5.27273	2.92515	1.42113	1.88	2.67172	ppb
Propane	BB	5.50	11.1823	5.51030	3.00405	1.88	5.64761	ppb
Isobutane	BB	7.58	9.04464	3.69979	1.89120	1.88	3.55546	ppb
Isobutylene	BV	8.40	7.40822	5.54035	1.53511	1.88	2.88602	ppb
1-Butene	MF	8.44	17.1532	7.92254	3.42682	1.88	6.44243	ppb
1,3-Butadiene		(8.52)				1.88		ppb
Butane		(8.69)				1.88		ppb
trans-2-Butene		(9.08)				1.88		ppb
cis-2-Butene		(9.55)				1.88		ppb
Isopentane		(11.15)				1.88		ppb
1-Pentene	BV	11.68	1.15787	0.68433	0.19394	1.88	0.36461	ppb
Pentane	VB	12.03	35.7789	20.1991	5.96993	1.88	11.2235	ppb
Isoprene	BB	12.17	0.50849	0.30434	0.08527	1.88	0.16031	ppb
trans-2-Pentene	BB	12.29	0.99278	0.49963	0.16687	1.88	0.31372	ppb
cis-2-Pentene	BB	12.52	0.32233	0.20861	0.05428	1.88	0.10204	ppb
2,2-Dimethylbutane	BB	13.10	1.33694	0.46067	0.18937	1.88	0.35601	ppb
Cyclopentane	BB	13.92	1.29856	0.80524	0.21859	1.88	0.41096	ppb

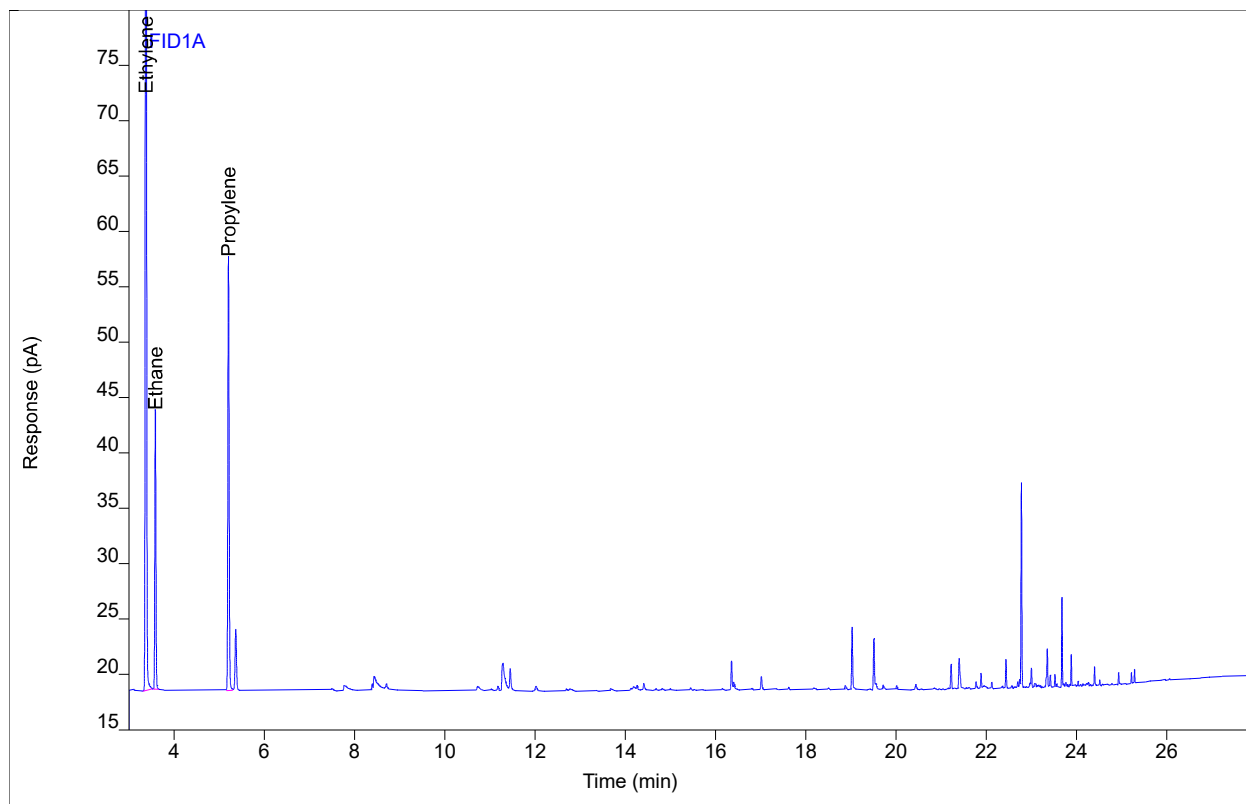
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
2,3-Dimethylbutane	BB	13.99	1.06258	0.59590	0.14925	1.88	0.28059	ppb
2-Methylpentane	VB	14.13	8.10721	3.75337	1.13581	1.88	2.13533	ppb
3-Methylpentane	BB	14.52	3.32775	1.52440	0.46973	1.88	0.88309	ppb
1-Hexene	BB	14.68	1.12655	0.69120	0.15884	1.88	0.29862	ppb
Hexane	BV	15.00	3.94159	2.36106	0.55919	1.88	1.05128	ppb
Methylcyclopentane	BB	15.72	1.91963	0.94373	0.26909	1.88	0.50589	ppb
2,4-Dimethylpentane		(15.79)				1.88		ppb
Benzene	BB	16.36	67.2358	37.6941	9.80618	1.88	18.4356	ppb
Cyclohexane	BB	16.61	1.50973	0.81761	0.21283	1.88	0.40013	ppb
2-Methylhexane	BB	16.79	2.14329	1.31069	0.26564	1.88	0.49940	ppb
2,3-Dimethylpentane	BV	16.90	0.10882	0.20141	0.01289	1.88	0.02423	ppb
3-Methylhexane	VB	17.00	11.1177	5.62751	1.32558	1.88	2.49209	ppb
2,2,4-Trimethylpentane	VV	17.38	2.36645	1.06035	0.25387	1.88	0.47727	ppb
Heptane	VB	17.63	3.35124	2.02029	0.41460	1.88	0.77945	ppb
Methylcyclohexane	VB	18.21	2.20793	1.16245	0.26767	1.88	0.50322	ppb
2,3,4-Trimethylpentane	FM	18.89	1.83628	1.03609	0.19737	1.88	0.37106	ppb
Toluene	BV	19.03	66.1762	42.8014	8.74238	1.88	16.4357	ppb
2-Methylheptane	VV	19.24	1.47025	0.53295	0.16240	1.88	0.30531	ppb
3-Methylheptane	BV	19.42	1.18705	0.68707	0.13093	1.88	0.24614	ppb
n-Octane	BB	20.02	4.79969	3.20206	0.53861	1.88	1.01258	ppb
Ethylbenzene	VV	21.22	89.6141	57.4312	10.8627	1.88	20.4218	ppb
m-Xylene	MF	21.40	141.466	89.1221	17.3871	1.88	32.6878	ppb
p-Xylene	FM	21.42	46.5115	46.2084	5.79309	1.88	10.8910	ppb
Styrene	MF	21.77	10.1916	6.43207	1.32027	1.88	2.48210	ppb
o-Xylene	BV	21.89	77.5785	56.7892	9.76876	1.88	18.3653	ppb
n-Nonane	VB	22.13	27.5818	22.0022	2.86874	1.88	5.39324	ppb
Isopropylbenzene	VV	22.44	54.8406	40.7406	5.94603	1.88	11.1785	ppb
alpha-Pinene	VV	22.78	405.229	310.954	41.5896	1.88	78.1885	ppb
n-Propylbenzene	MF	22.89	14.8005	10.8867	1.69056	1.88	3.17825	ppb
3-Ethyltoluene	VV	22.98	38.1089	28.5383	4.44978	1.88	8.36558	ppb
4-Ethyltoluene	VV	23.00	78.4673	55.5614	9.04640	1.88	17.0072	ppb
1,3,5-Trimethylbenzene	VV	23.07	46.1568	27.7416	5.33142	1.88	10.0231	ppb
2-Ethyltoluene	VV	23.23	20.7064	12.0527	2.41265	1.88	4.53579	ppb
1,2,4-Trimethylbenzene	VV	23.42	106.689	59.4039	12.5256	1.88	23.5482	ppb
n-Decane	VV	23.53	135.482	120.382	13.5051	1.88	25.3896	ppb
1,2,3-Trimethylbenzene	VV	23.77	81.6121	62.2278	9.85434	1.88	18.5262	ppb
1,3-Diethylbenzene	VV	24.04	46.0646	28.2125	5.04197	1.88	9.47890	ppb
1,4-Diethylbenzene	VV	24.10	22.4665	11.3740	2.45281	1.88	4.61128	ppb
n-Undecane	VV	24.52	55.6296	43.6629	5.61431	1.88	10.5549	ppb
n-Dodecane	VB	25.29	10.5267	11.6759	1.32352	1.88	2.48823	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Bag
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _009_003F0901.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 3:42 PM
 File Modified 4/25/2023 11:47 AM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 3
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/25/2023 11:41 AM
 Printed 4/25/2023 12:53 PM



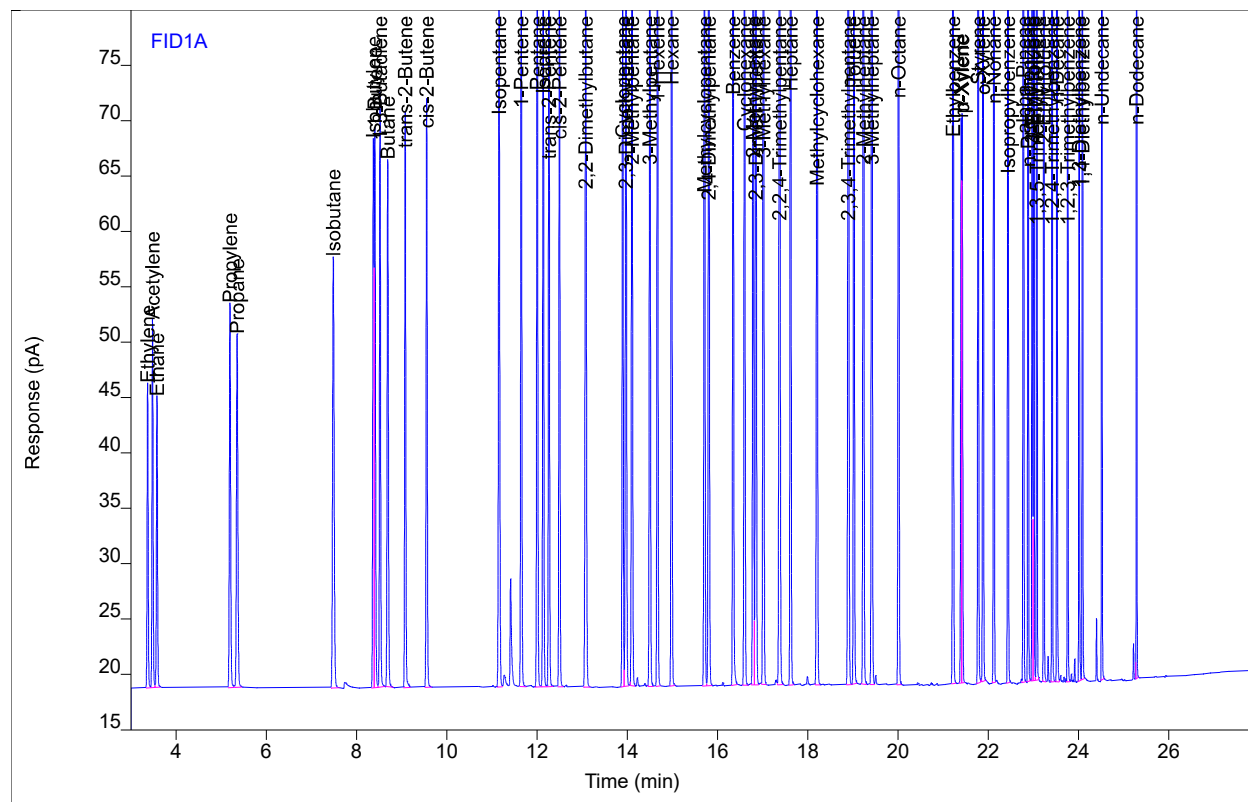
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene	BB	3.38	239.778	136.775	96.2106	19.9	1914.59	ppb
Acetylene		(3.50)				19.9		ppb
Ethane	BB	3.59	42.2599	25.2299	17.8190	19.9	354.598	ppb
Propylene	BB	5.21	77.1240	39.2047	20.7867	19.9	413.656	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name S16588 #S16588
 Sequence Name DPGC9-041223 ver.5
 Inj Data File _015_014F1501.D
 File Location 3 - Houston Lab/Data/GC9/2023_Q2
 Injection Date 4/12/2023 8:06 PM
 File Modified 4/21/2023 4:51 PM
 Instrument DP-GC09
 Operator disconnected

Sample Type Sample
 Vial Number Vial 14
 Injection Volume NA
 Injection 1 of 1
 Acquisition Method DPGC9-ACQ_122822A.M
 Analysis Method DPGC9-F_122822-LIMS.M
 Method Modified 4/21/2023 4:51 PM
 Printed 4/25/2023 12:53 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Ethylene	BV	3.37	45.5120	27.5213	18.2616	1	18.2616	ppb
Acetylene	VV	3.48	56.0440	33.2653	18.4446	1	18.4446	ppb
Ethane	VB	3.58	45.0306	26.2978	18.9873	1	18.9873	ppb
Propylene	BB	5.20	68.1081	34.7163	18.3567	1	18.3567	ppb
Propane	BB	5.36	70.0503	31.8888	18.8186	1	18.8186	ppb
Isobutane	BB	7.49	93.4267	38.9083	19.5352	1	19.5352	ppb
Isobutylene	BV	8.38	87.0472	49.6414	18.0377	1	18.0377	ppb
1-Butene	VV	8.41	95.9421	50.6210	19.1671	1	19.1671	ppb
1,3-Butadiene	VB	8.52	89.9194	53.7439	17.9816	1	17.9816	ppb
Butane	BB	8.69	91.6933	47.5918	19.2137	1	19.2137	ppb
trans-2-Butene	BB	9.08	87.0163	51.9147	18.2572	1	18.2572	ppb
cis-2-Butene	BB	9.56	91.8176	53.1774	19.1230	1	19.1230	ppb
Isopentane	BV	11.16	118.937	61.1616	19.7271	1	19.7271	ppb
1-Pentene	BB	11.65	115.877	68.2686	19.4092	1	19.4092	ppb
Pentane	BB	12.01	119.242	69.6819	19.8962	1	19.8962	ppb
Isoprene	BV	12.14	114.318	68.0220	19.1707	1	19.1707	ppb
trans-2-Pentene	VB	12.27	113.688	70.2916	19.1095	1	19.1095	ppb
cis-2-Pentene	BB	12.50	105.737	64.1459	17.8054	1	17.8054	ppb
2,2-Dimethylbutane	BB	13.08	133.899	64.6667	18.9658	1	18.9658	ppb
Cyclopentane	BV	13.90	105.420	62.9301	17.7458	1	17.7458	ppb

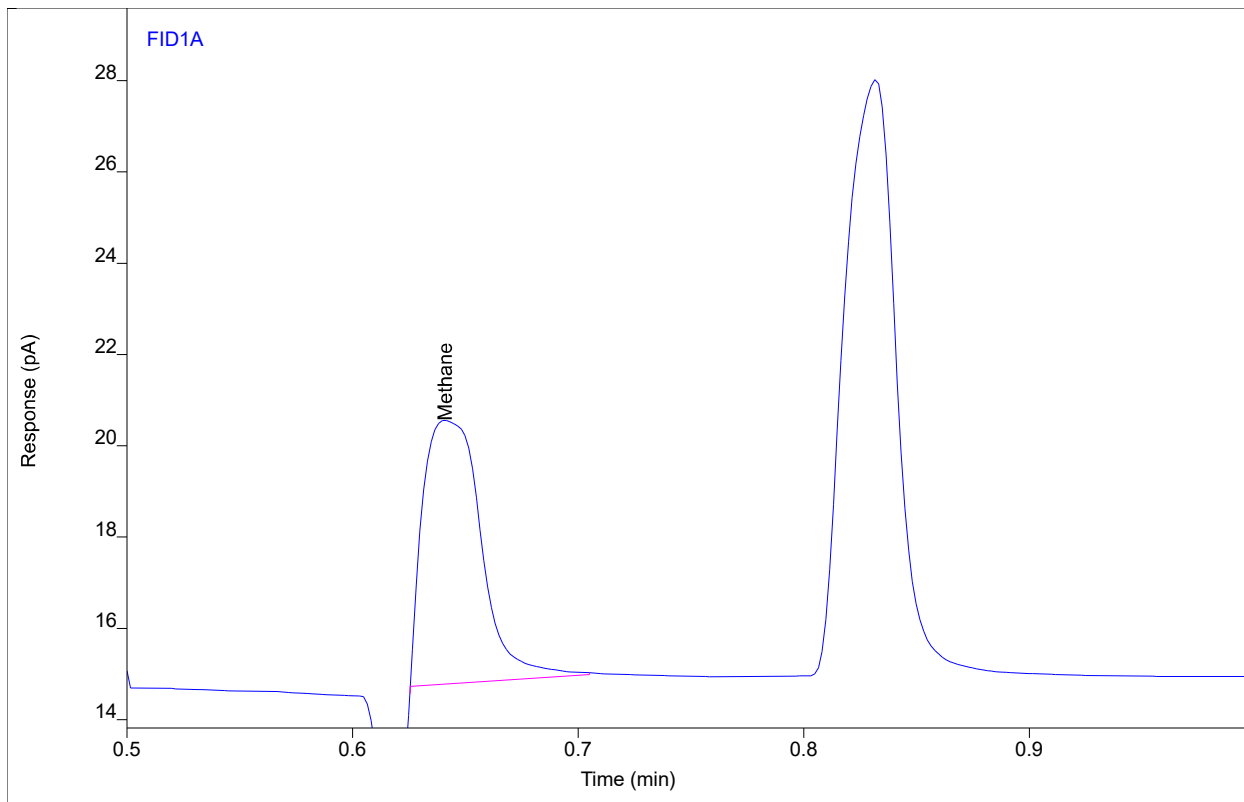
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
2,3-Dimethylbutane	VB	13.97	134.877	73.0459	18.9450	1	18.9450	ppb
2-Methylpentane	BB	14.11	131.945	77.3239	18.4853	1	18.4853	ppb
3-Methylpentane	BB	14.50	132.496	76.2107	18.7023	1	18.7023	ppb
1-Hexene	BB	14.67	130.874	82.5616	18.4529	1	18.4529	ppb
Hexane	BB	14.98	132.868	84.1444	18.8499	1	18.8499	ppb
Methylcyclopentane	BV	15.71	134.430	80.1463	18.8443	1	18.8443	ppb
2,4-Dimethylpentane	VB	15.81	154.159	88.3084	18.7624	1	18.7624	ppb
Benzene	BB	16.35	133.628	85.9139	19.4893	1	19.4893	ppb
Cyclohexane	BB	16.60	130.335	76.7652	18.3739	1	18.3739	ppb
2-Methylhexane	BV	16.79	153.756	95.4244	19.0565	1	19.0565	ppb
2,3-Dimethylpentane	VB	16.85	153.304	88.2688	18.1606	1	18.1606	ppb
3-Methylhexane	BB	17.02	152.467	91.5886	18.1788	1	18.1788	ppb
2,2,4-Trimethylpentane	VB	17.38	178.632	97.6796	19.1632	1	19.1632	ppb
Heptane	BB	17.62	152.630	99.4427	18.8827	1	18.8827	ppb
Methylcyclohexane	BB	18.21	153.803	92.0078	18.6456	1	18.6456	ppb
2,3,4-Trimethylpentane	BB	18.90	174.325	99.1004	18.7371	1	18.7371	ppb
Toluene	BB	19.03	140.509	92.0052	18.5623	1	18.5623	ppb
2-Methylheptane	BB	19.24	170.500	107.306	18.8330	1	18.8330	ppb
3-Methylheptane	BV	19.42	166.033	102.976	18.3127	1	18.3127	ppb
n-Octane	BB	20.02	163.038	106.457	18.2957	1	18.2957	ppb
Ethylbenzene	BB	21.22	145.867	94.3509	17.6814	1	17.6814	ppb
m-Xylene	BV	21.40	72.8183	51.0218	8.94984	1	8.94984	ppb
p-Xylene	VB	21.42	74.4595	51.4348	9.27408	1	9.27408	ppb
Styrene	BB	21.78	131.968	96.4082	17.0958	1	17.0958	ppb
o-Xylene	BB	21.89	139.924	103.218	17.6193	1	17.6193	ppb
n-Nonane	BB	22.13	166.442	130.260	17.3114	1	17.3114	ppb
Isopropylbenzene	BB	22.44	160.604	130.816	17.4134	1	17.4134	ppb
alpha-Pinene	VB	22.78	153.309	121.146	15.7344	1	15.7344	ppb
n-Propylbenzene	BB	22.89	147.674	129.743	16.8677	1	16.8677	ppb
3-Ethyltoluene	BV	22.98	140.299	126.097	16.3819	1	16.3819	ppb
4-Ethyltoluene	VV	23.01	139.786	126.099	16.1158	1	16.1158	ppb
1,3,5-Trimethylbenzene	VB	23.08	136.973	127.035	15.8213	1	15.8213	ppb
2-Ethyltoluene	BB	23.23	137.621	125.546	16.0352	1	16.0352	ppb
1,2,4-Trimethylbenzene	BB	23.42	131.531	125.142	15.4421	1	15.4421	ppb
n-Decane	BB	23.53	156.467	151.300	15.5969	1	15.5969	ppb
1,2,3-Trimethylbenzene	VB	23.76	118.086	117.123	14.2584	1	14.2584	ppb
1,3-Diethylbenzene	BV	24.02	118.732	117.983	12.9957	1	12.9957	ppb
1,4-Diethylbenzene	VB	24.09	125.688	129.000	13.7221	1	13.7221	ppb
n-Undecane	BB	24.52	132.954	142.240	13.4181	1	13.4181	ppb
n-Dodecane	BB	25.29	107.334	125.919	13.4951	1	13.4951	ppb

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 ENV(1=0,4=495)
Sequence Name DPGC8-041023 ver.5
Inj Data File 015F0201.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/10/2023 10:43 AM
File Modified 4/17/2023 10:59 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 15
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



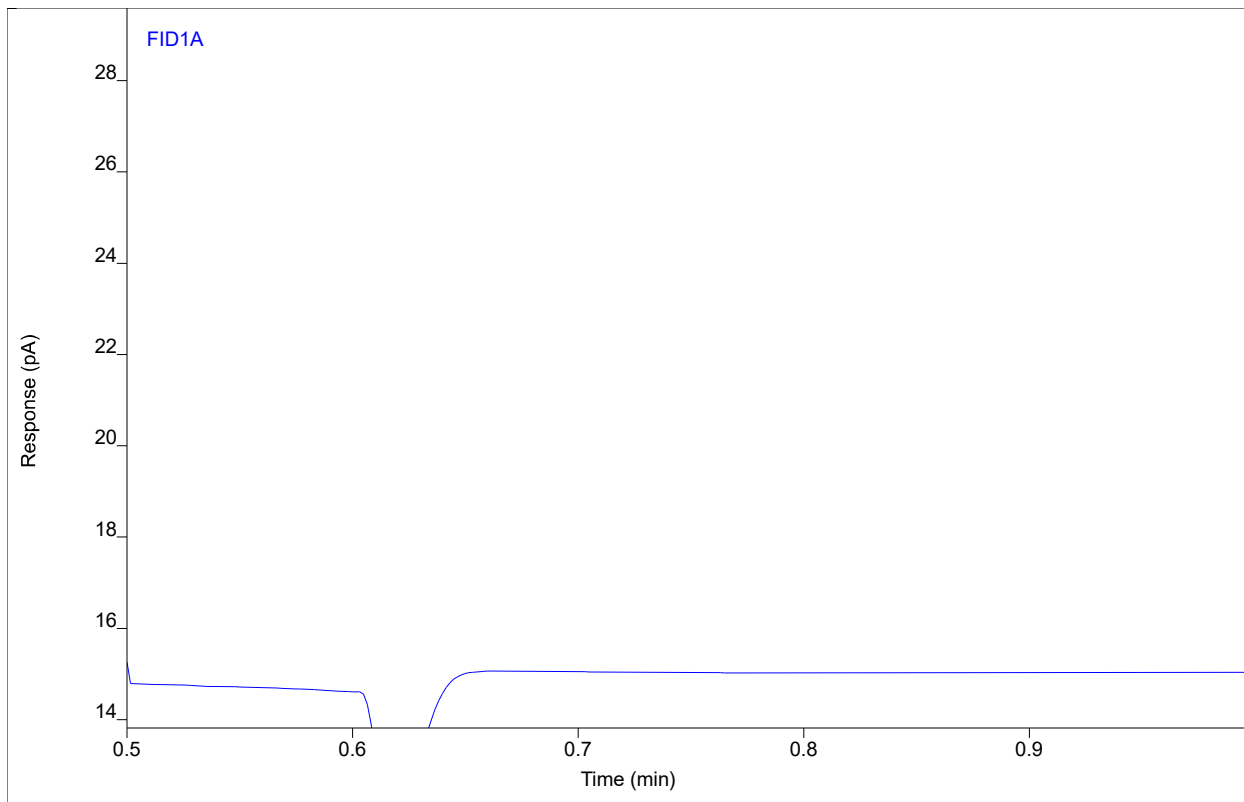
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.3681	5.77962	10.0692	1	10.0692	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name N2 #MB Humid
Sequence Name DPGC8-041023 ver.5
Inj Data File 001F0301.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/10/2023 12:05 PM
File Modified 4/17/2023 10:59 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 1
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



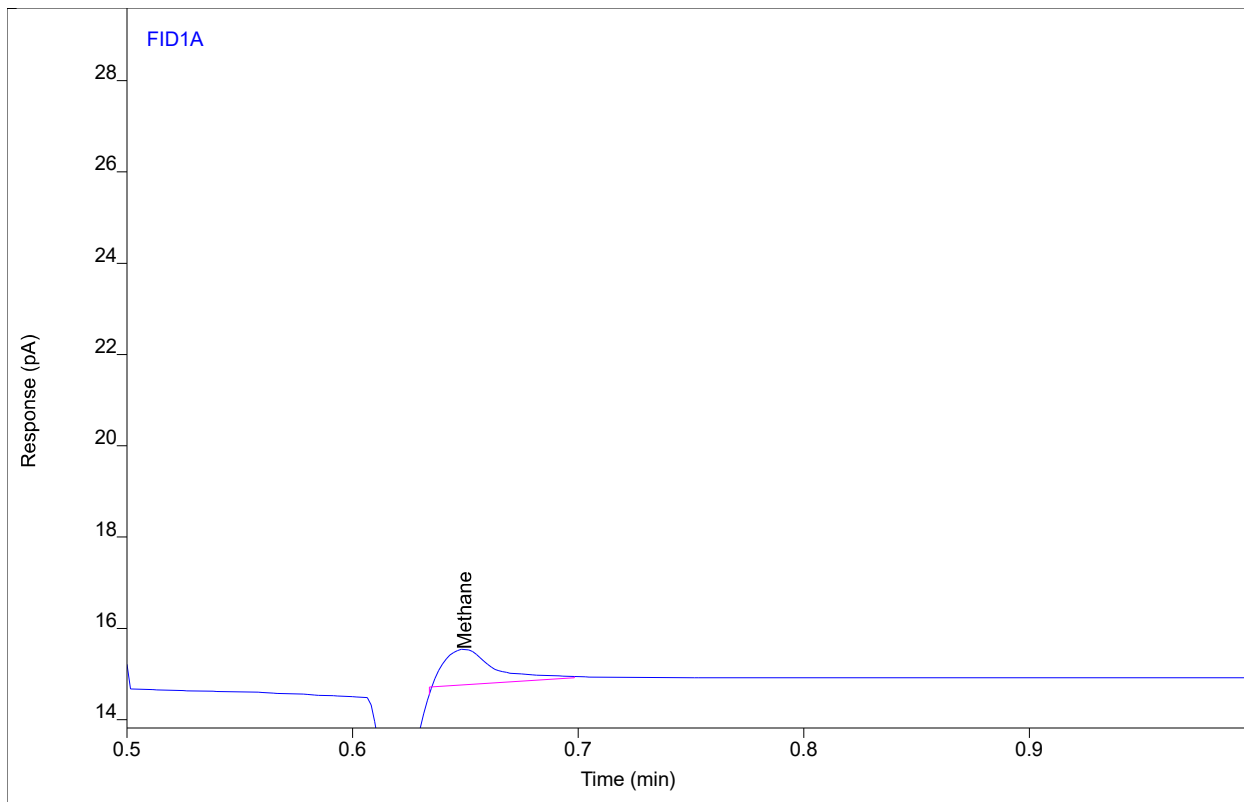
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane		(0.64)				1		ppm

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527.Bag
Sequence Name DPGC8-041023 ver.5
Inj Data File 009F0901.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/10/2023 2:40 PM
File Modified 4/17/2023 11:00 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 9
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



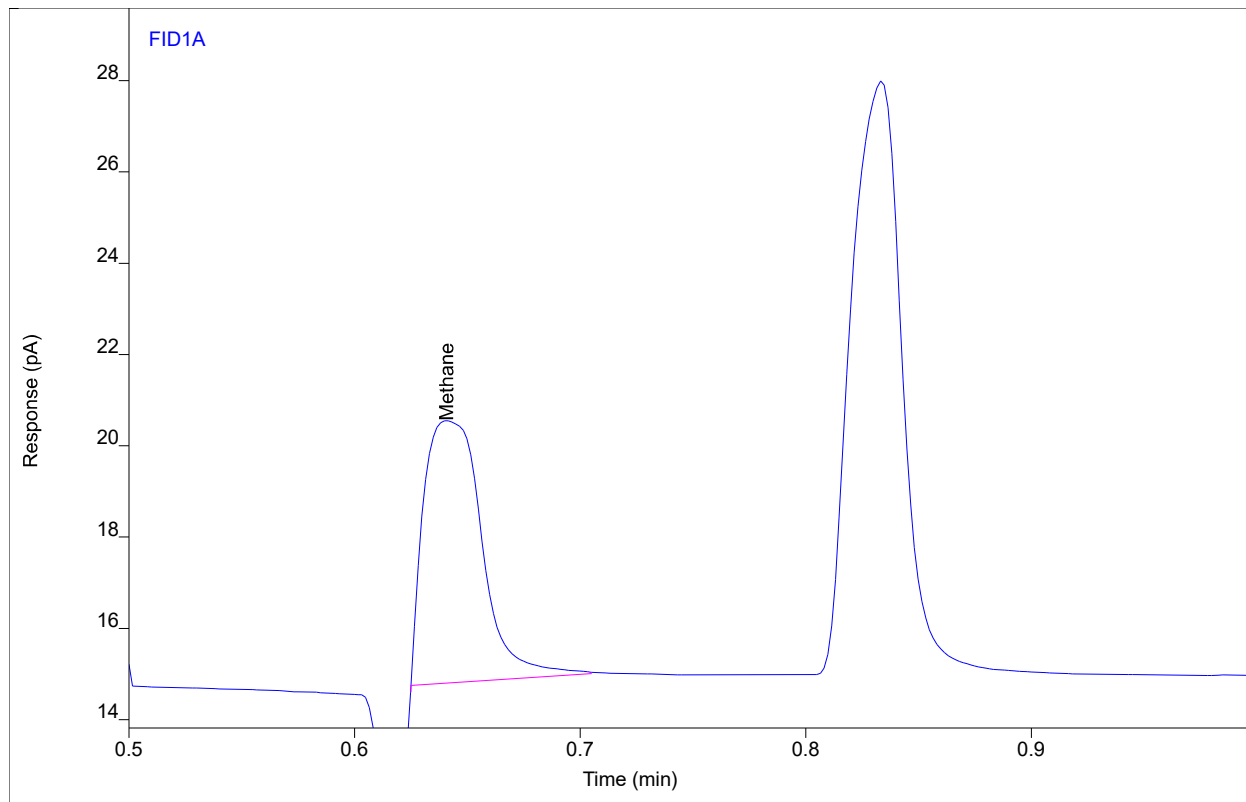
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.65	1.19924	0.78511	1.16467	1.88	2.18958	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 LCS
Sequence Name DPGC8-041023 ver.5
Inj Data File 002F1101.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/10/2023 3:32 PM
File Modified 4/17/2023 11:00 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 2
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



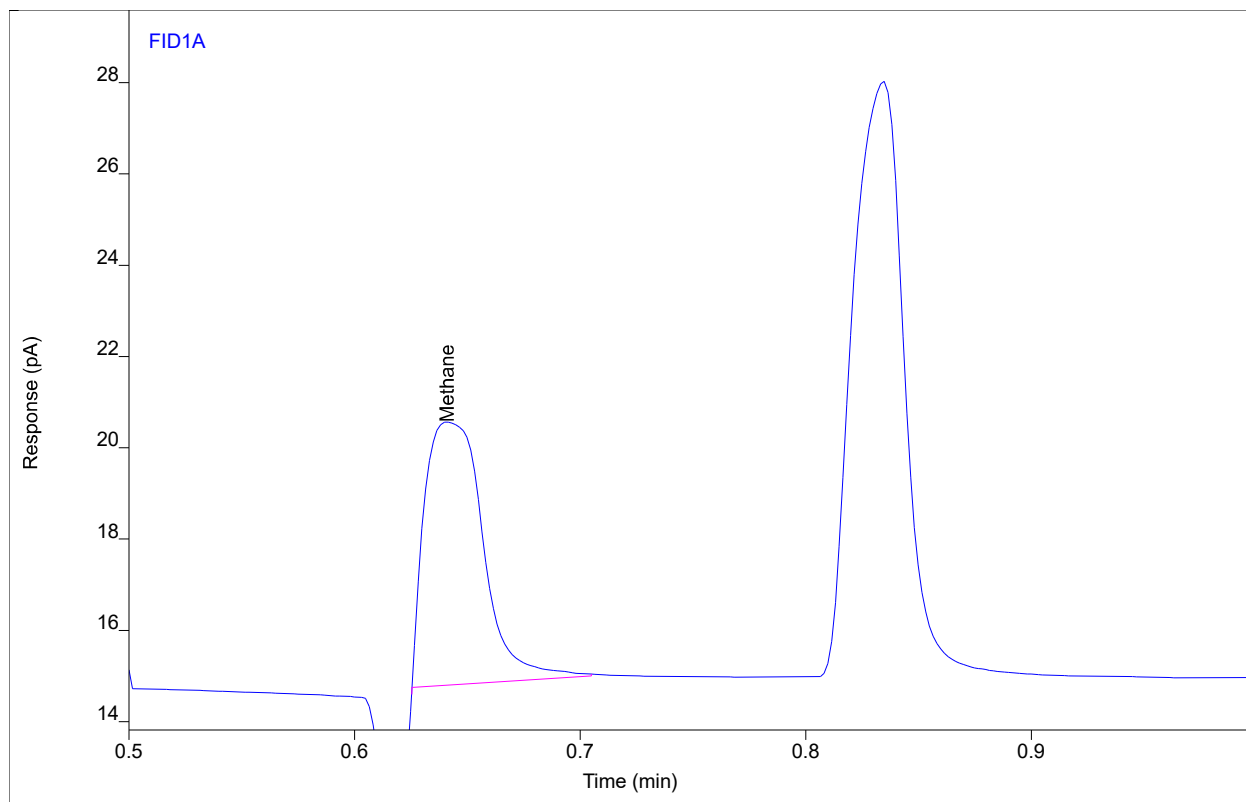
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.3104	5.75276	10.0132	1	10.0132	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 ENV(1=0,4=495)
Sequence Name DPGC8-041023 ver.5
Inj Data File 015F1701.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/10/2023 9:43 PM
File Modified 4/17/2023 11:02 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 15
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



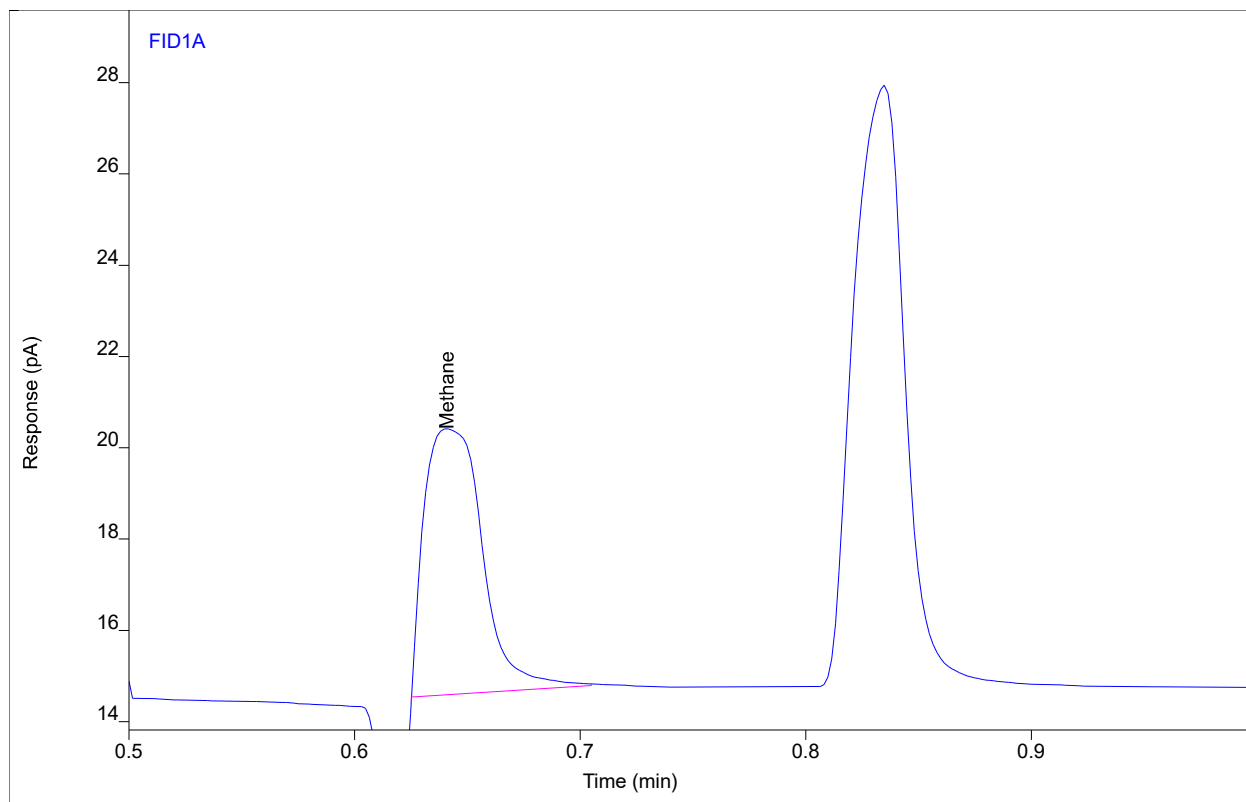
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.3942	5.76702	10.0945	1	10.0945	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 ENV(1=0,4=495)
Sequence Name DPGC8-042423 ver.4
Inj Data File 015F0401.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 5:59 AM
File Modified 4/24/2023 12:15 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 15
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



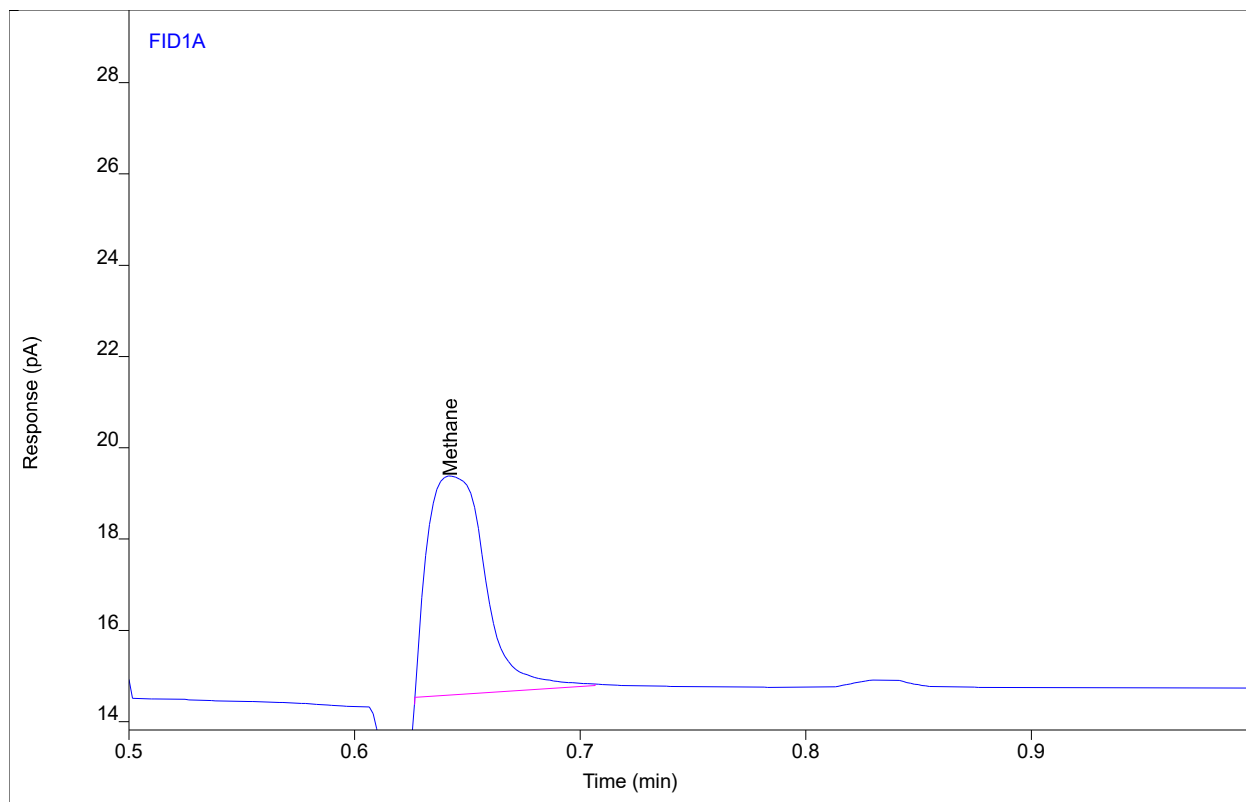
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.4509	5.82690	10.1496	1	10.1496	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Bag
Sequence Name DPGC8-042423 ver.4
Inj Data File 014F0801.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 9:57 AM
File Modified 4/24/2023 12:16 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 14
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



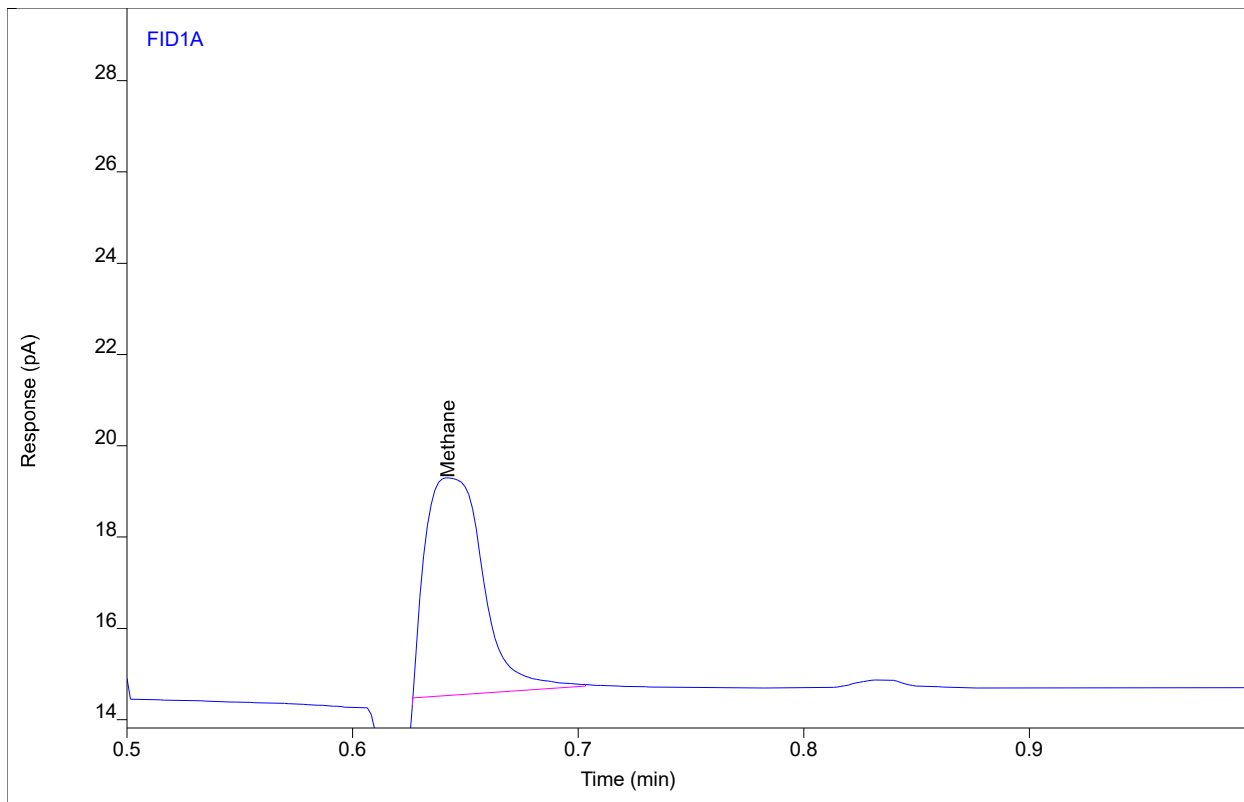
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	8.57912	4.80488	8.33178	1.99	16.5802	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523 Dup.Bag
Sequence Name DPGC8-042423 ver.4
Inj Data File 014F0901.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 10:15 AM
File Modified 4/24/2023 12:16 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 14
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



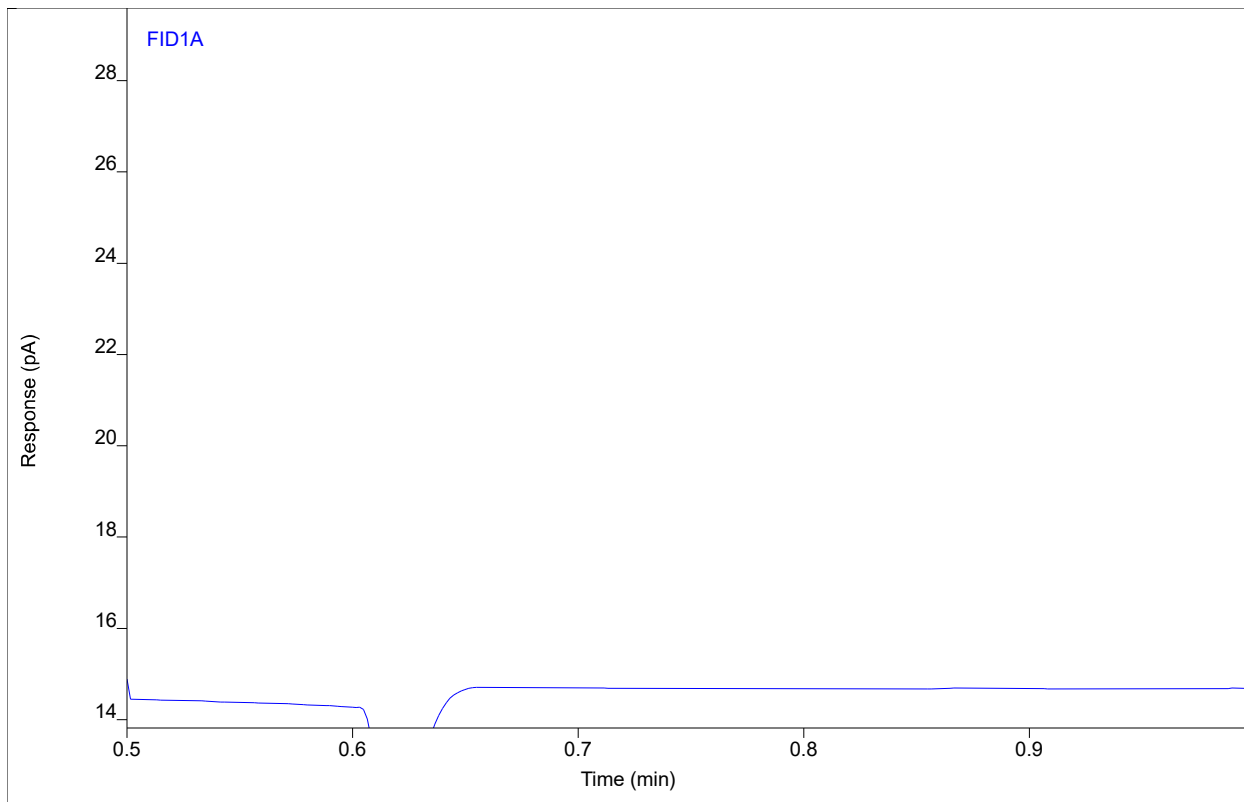
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	8.49920	4.77460	8.25416	1.99	16.4258	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name N2 #MB Humid
Sequence Name DPGC8-042423 ver.4
Inj Data File 001F1001.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 10:32 AM
File Modified 4/24/2023 12:16 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 1
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



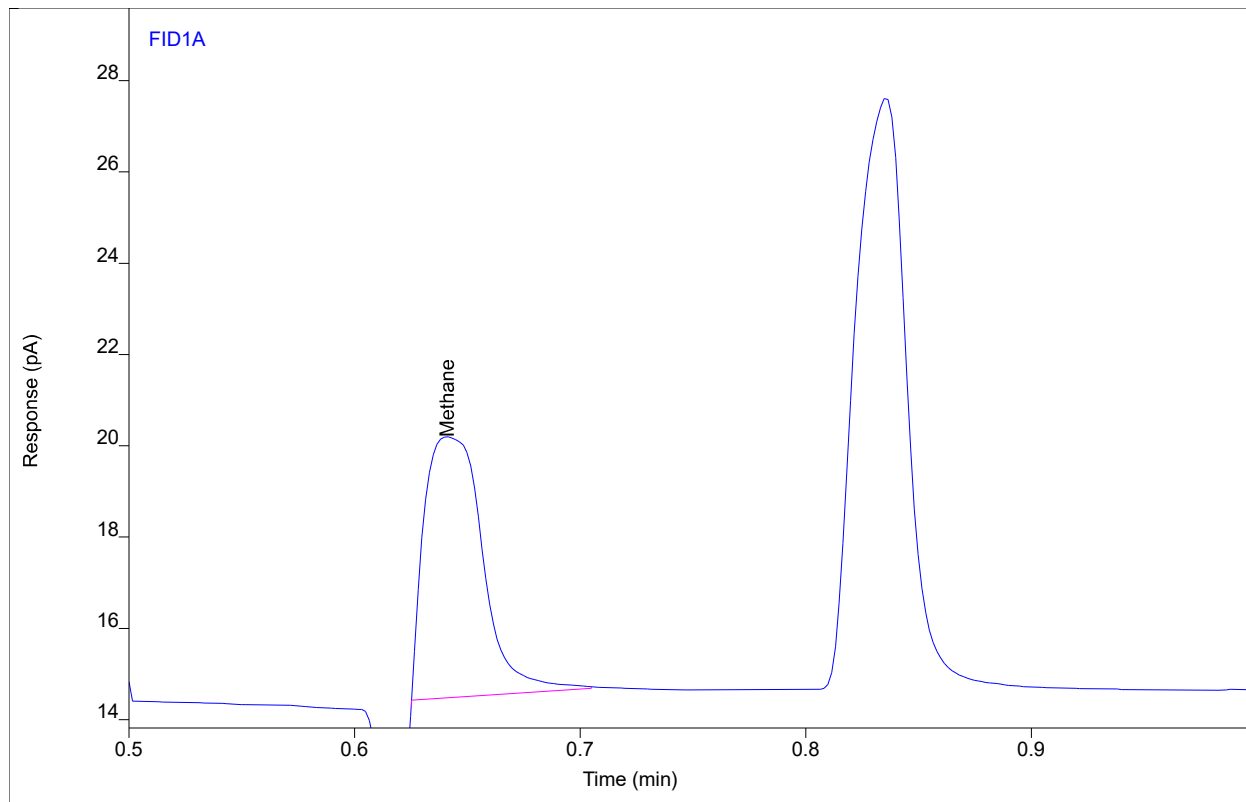
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane		(0.64)				1		ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 LCS
Sequence Name DPGC8-042423 ver.4
Inj Data File 003F1201.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 11:09 AM
File Modified 4/24/2023 12:16 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 3
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



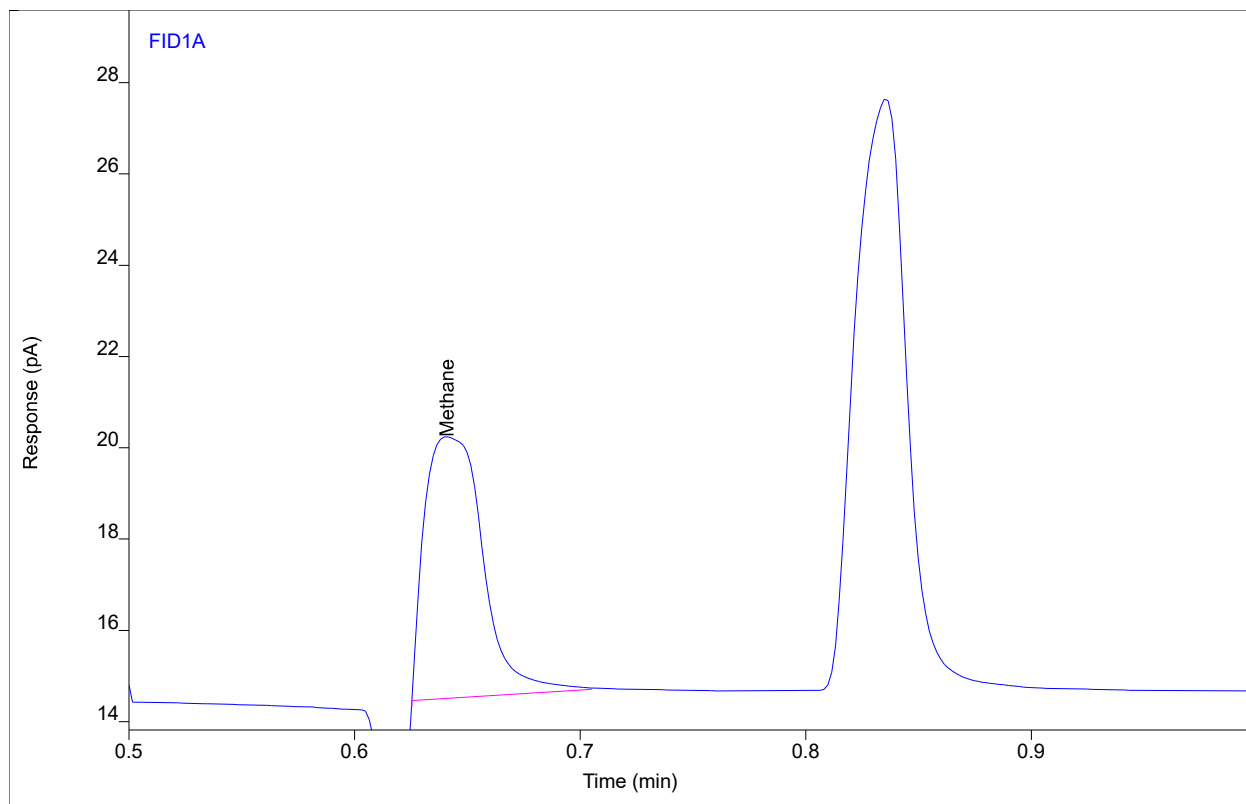
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.3046	5.71669	10.0075	1	10.0075	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p340 #C6 ENV(1=0,4=495)
Sequence Name DPGC8-042423 ver.4
Inj Data File 015F1301.D
File Location 3 - Houston Lab/Data/GC8/2023_Q2
Injection Date 4/24/2023 11:30 AM
File Modified 4/24/2023 12:16 PM
Instrument DP-GC08
Operator Kristopher Beverly

Sample Type Sample
Vial Number 15
Injection Volume 250
Injection 1 of 1
Acquisition Method DPGC8-ACQ-083122.M
Analysis Method DPGC8-F_010323_TO14A.M
Method Modified 1/23/2023 10:36 AM
Printed 4/24/2023 12:22 PM



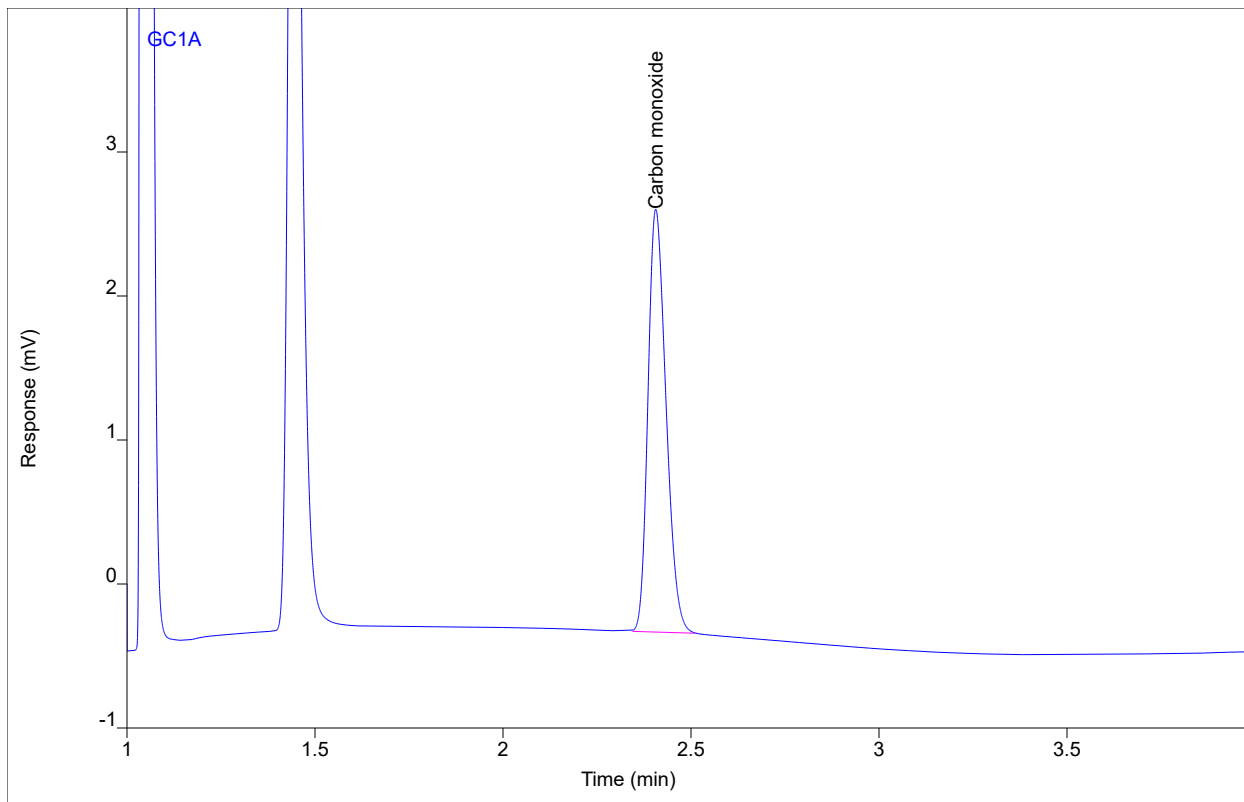
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Methane	PB	0.64	10.3089	5.73326	10.0117	1	10.0117	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0203.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 11:41 AM
File Modified 4/12/2023 2:13 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



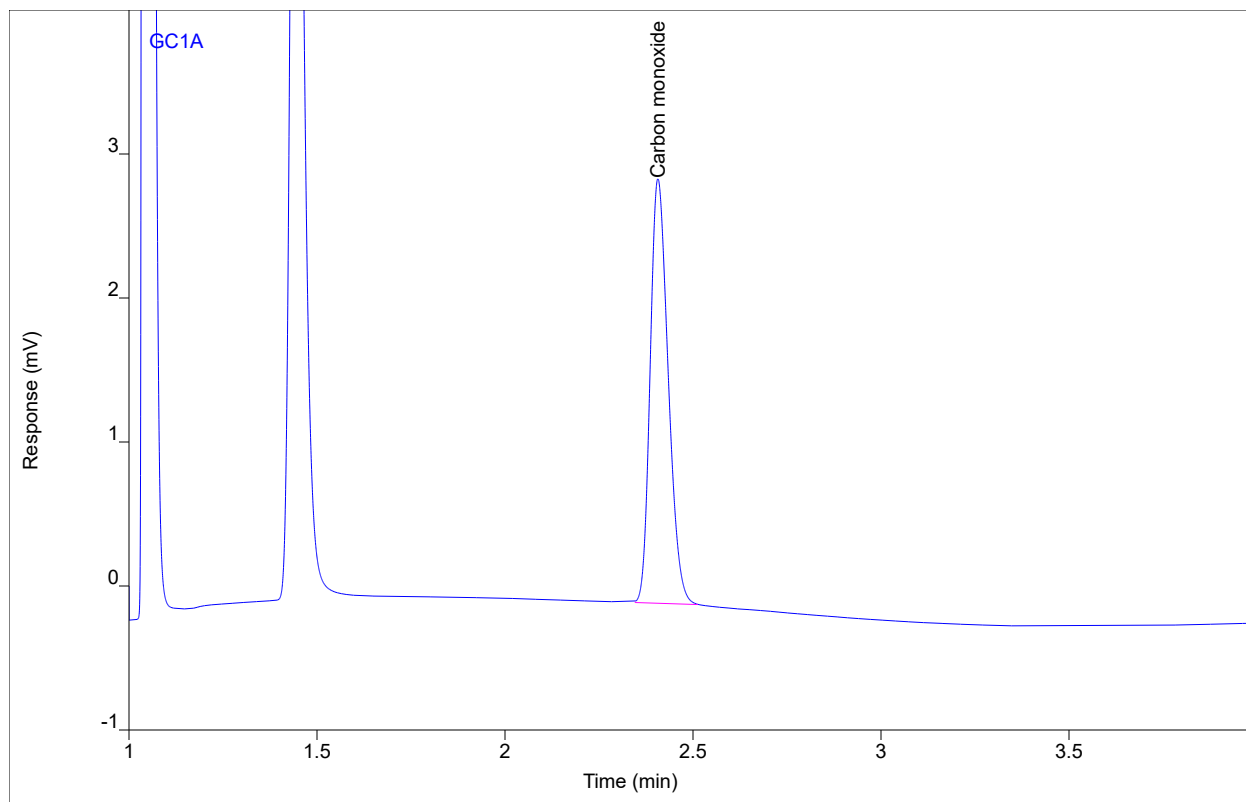
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.41	9.77026	2.93728	3.83757	1	3.83757	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0204.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 11:51 AM
File Modified 4/12/2023 2:12 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



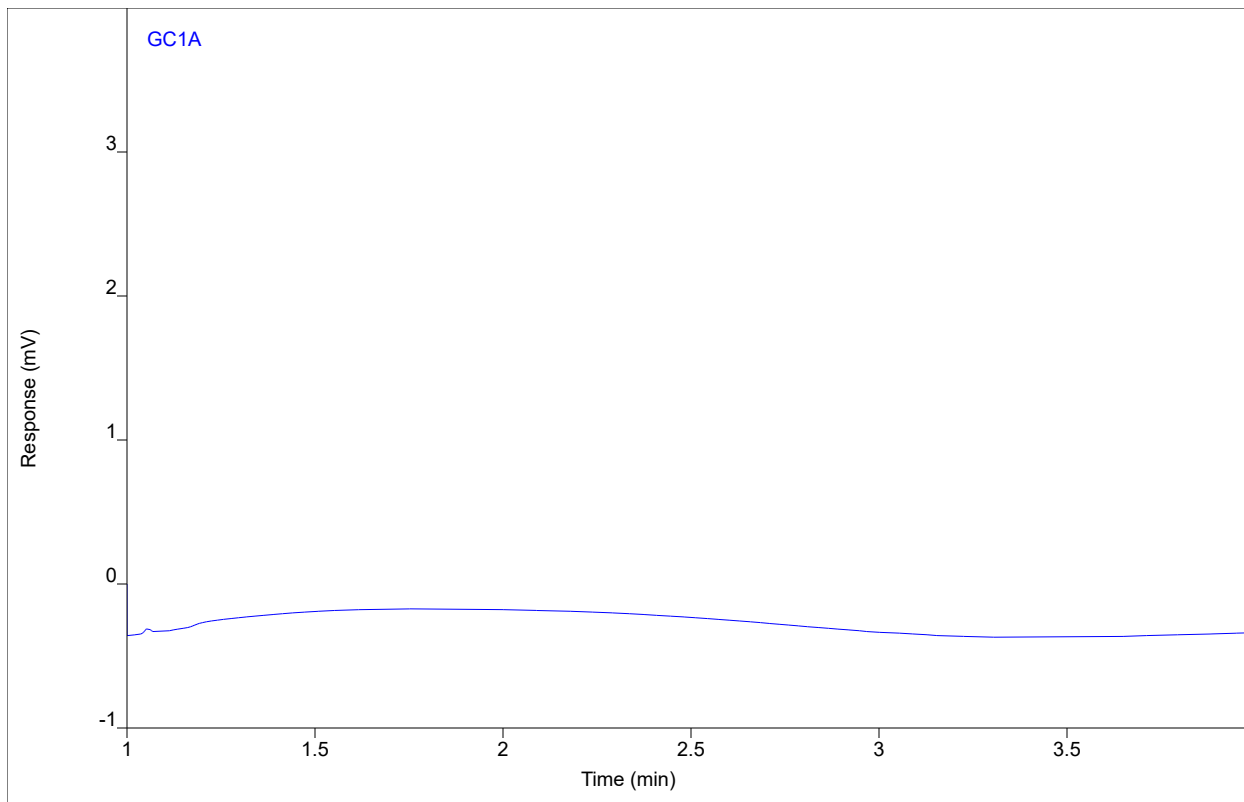
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.41	9.79169	2.95063	3.84597	1	3.84597	%

Chromatogram Report

Enthalpy Analytical

Sample Name Argon #MB V(1,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0303.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 12:22 PM
File Modified 4/12/2023 12:21 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



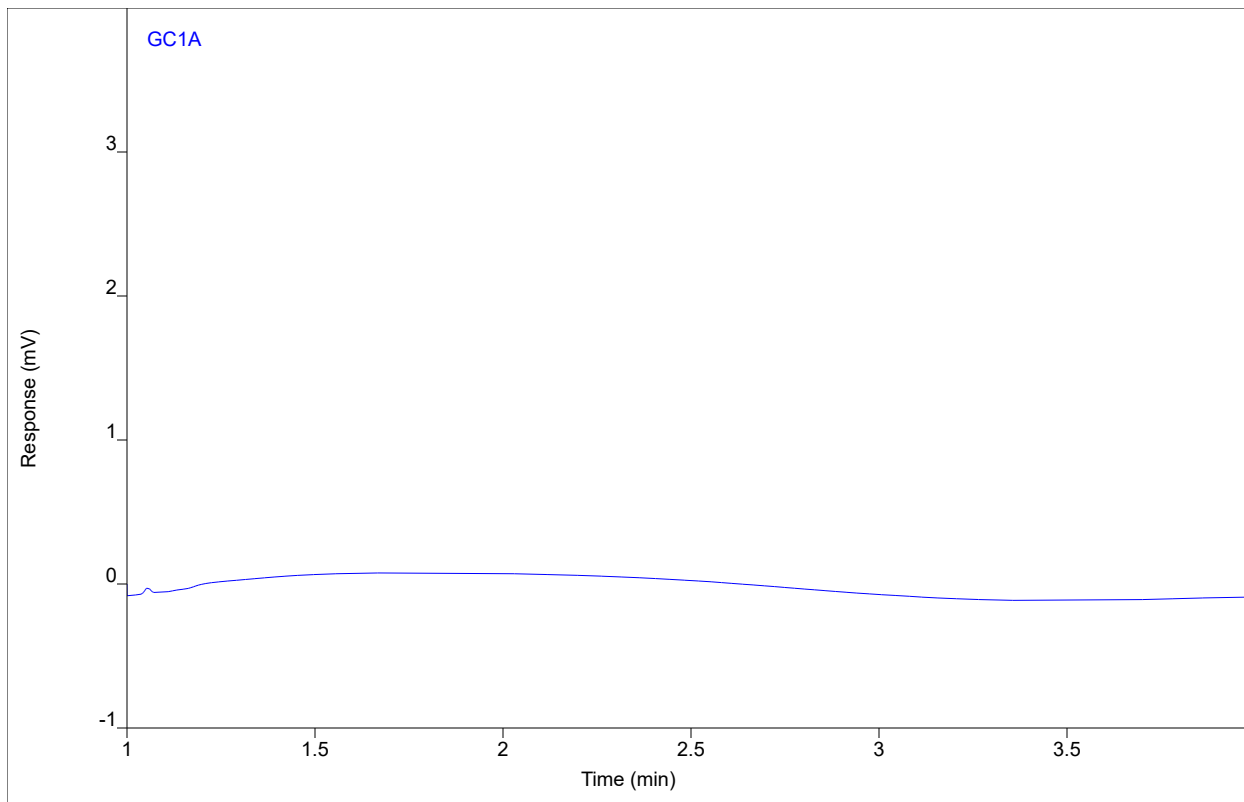
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1		%

Chromatogram Report

Enthalpy Analytical

Sample Name Argon #MB V(1,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0304.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 12:32 PM
File Modified 4/12/2023 12:21 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



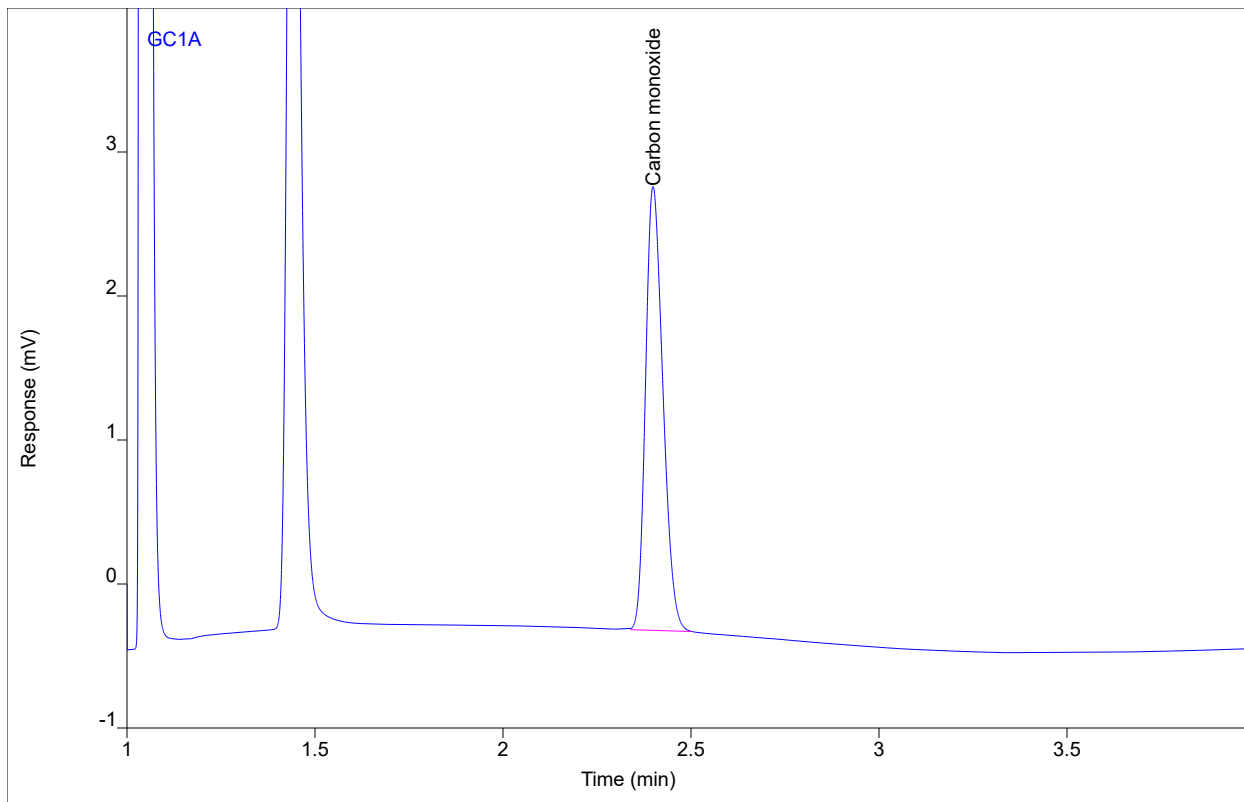
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1		%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 LCS V(3,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0703.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 2:50 PM
File Modified 4/12/2023 2:21 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 2:20 PM
Printed 4/24/2023 9:41 AM



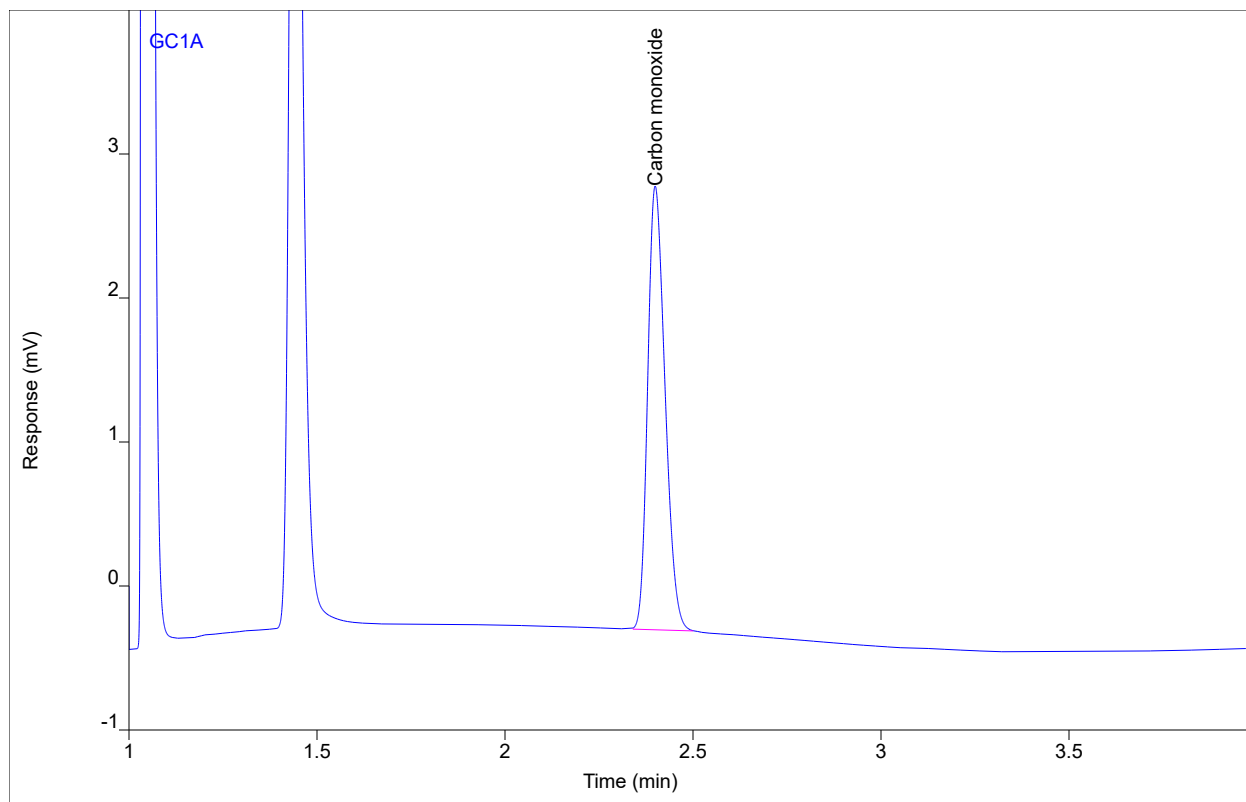
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.40	9.89251	3.08657	3.88550	1	3.88550	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 LCS V(3,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F0704.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 3:01 PM
File Modified 4/12/2023 2:20 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 2:20 PM
Printed 4/24/2023 9:41 AM



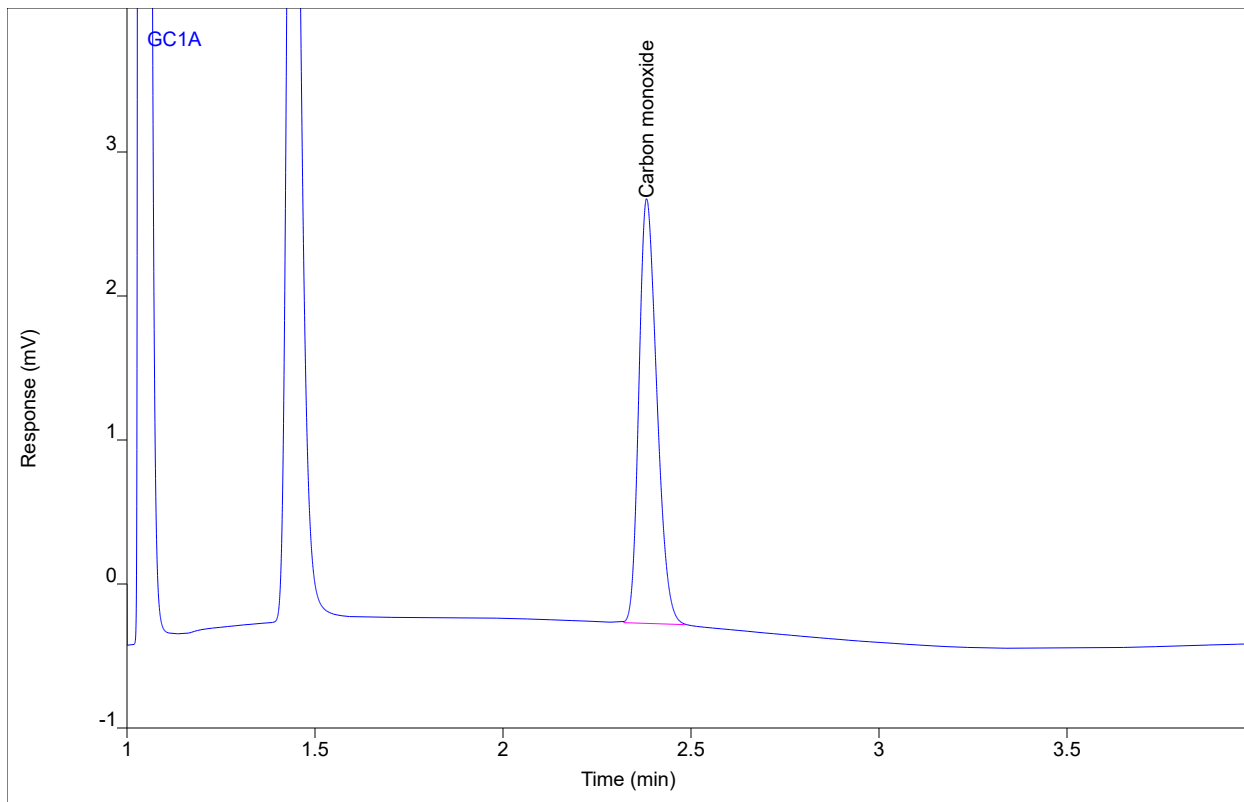
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.40	9.86549	3.08353	3.87491	1	3.87491	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F1603.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 9:11 PM
File Modified 4/12/2023 2:24 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 2:23 PM
Printed 4/24/2023 9:41 AM



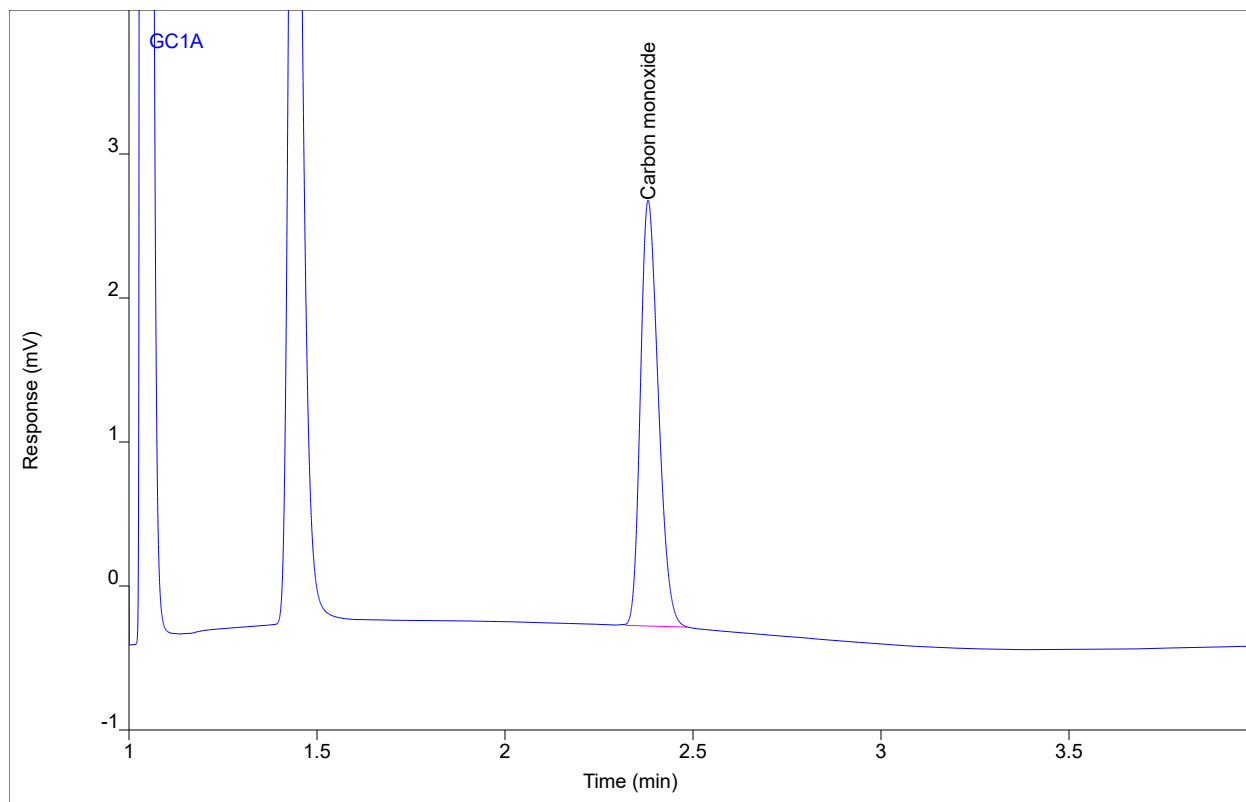
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.38	9.76711	2.95253	3.83634	1	3.83634	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F1604.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 9:21 PM
File Modified 4/12/2023 2:23 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 2:23 PM
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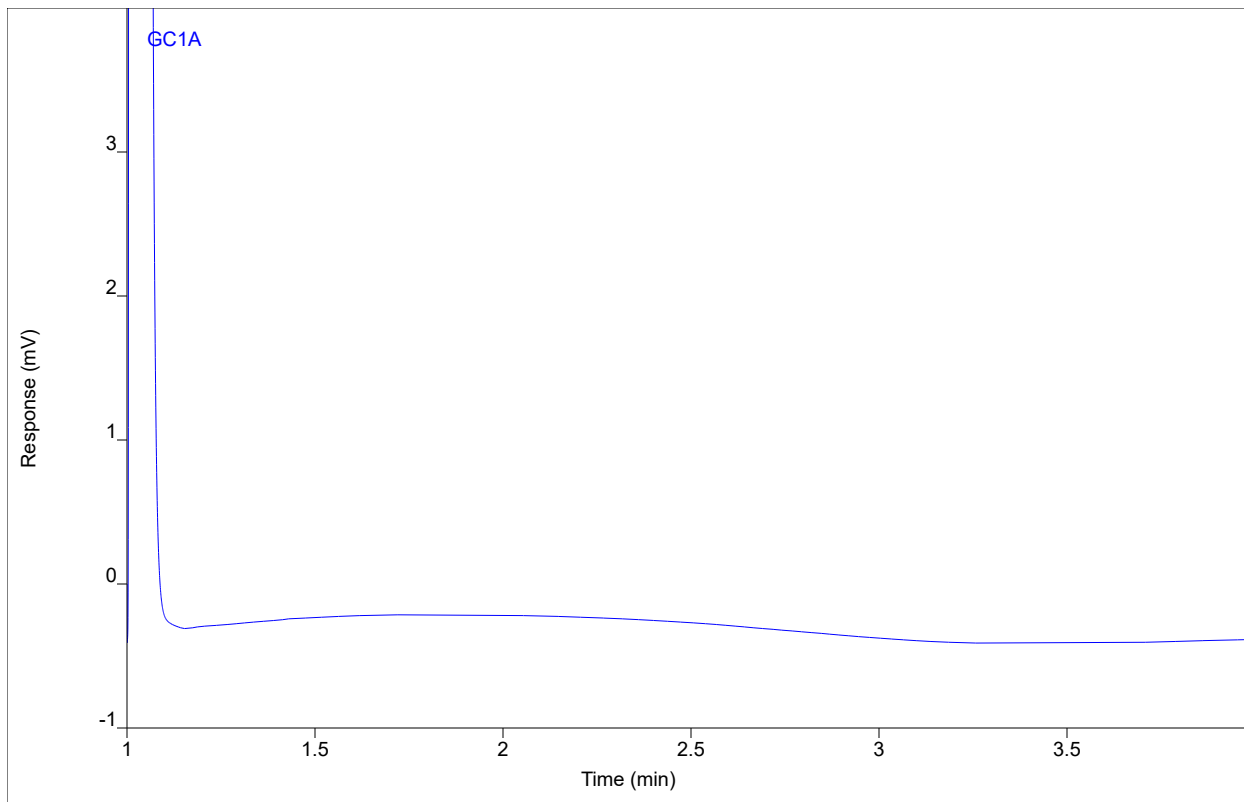
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.38	9.76320	2.96050	3.83480	1	3.83480	%

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Can
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2003.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/10/2023 11:59 PM
File Modified 4/12/2023 12:24 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



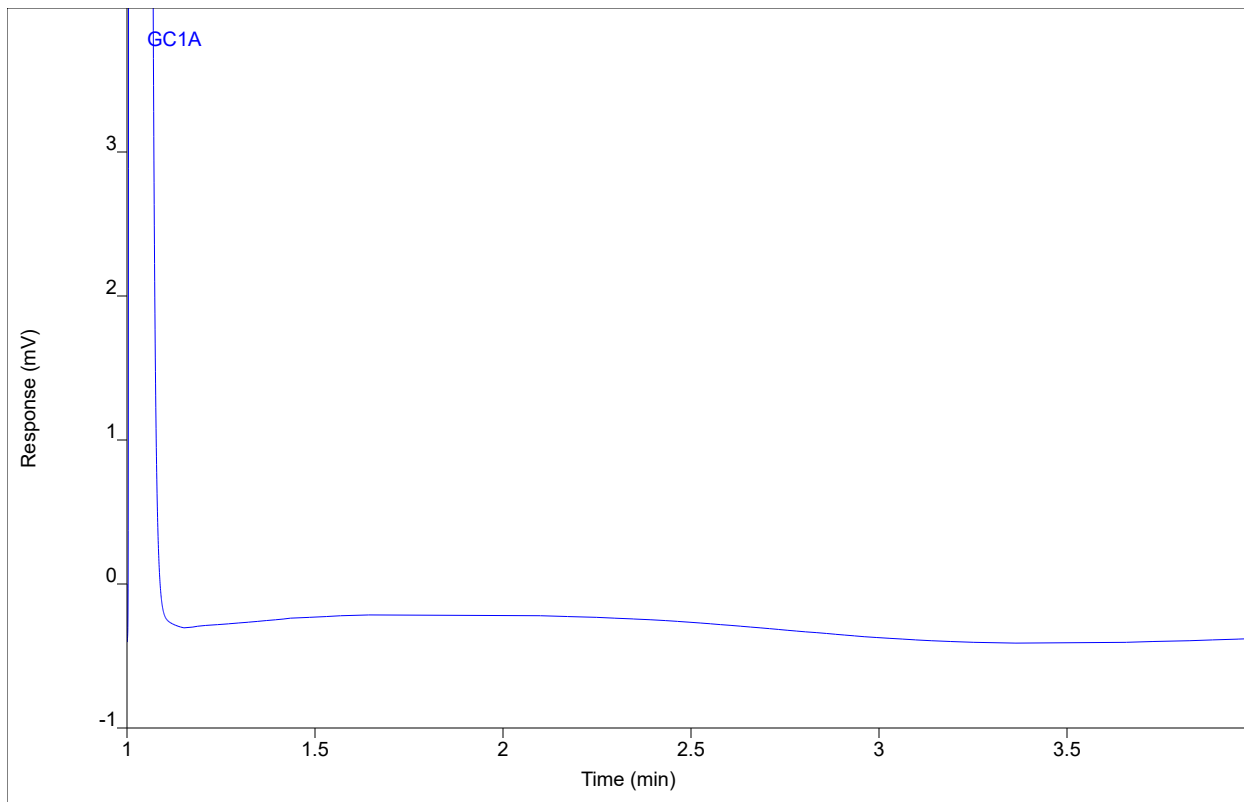
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1.99		%

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Can
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2004.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/11/2023 12:09 AM
File Modified 4/12/2023 12:24 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



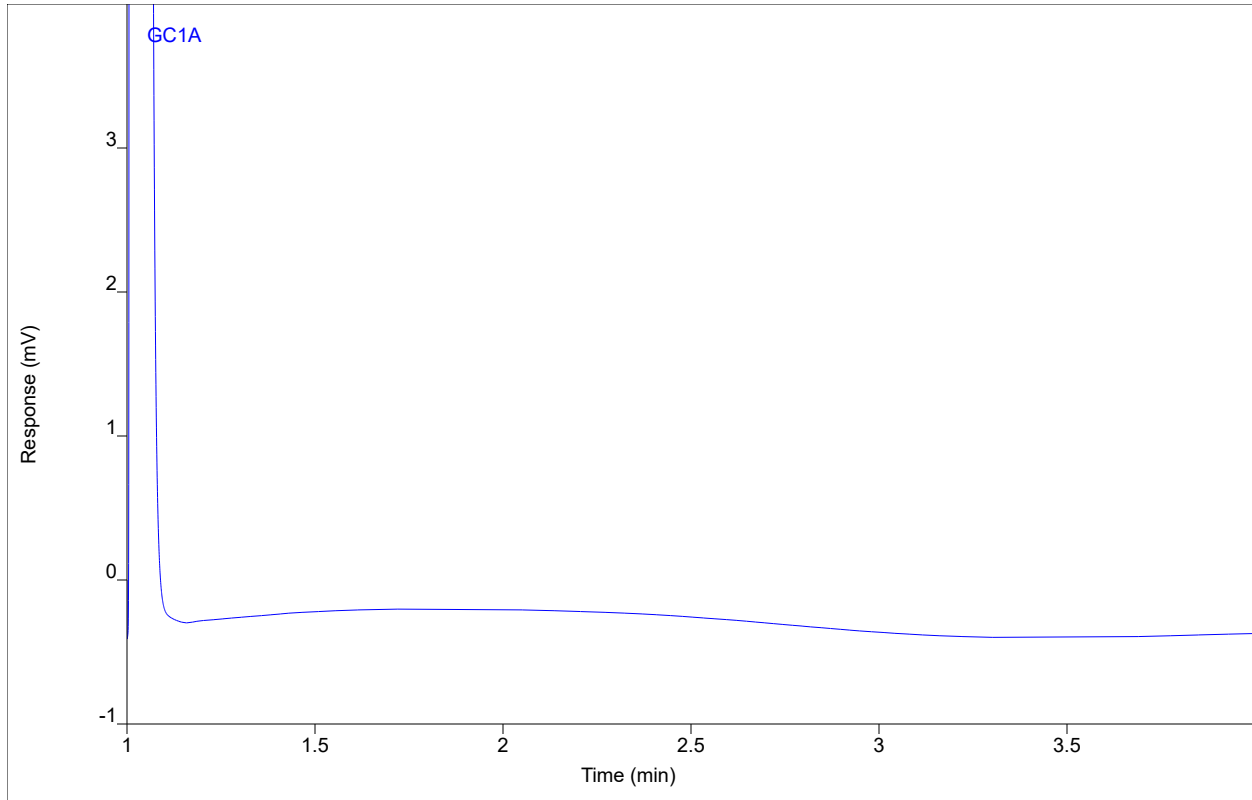
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1.99		%

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527.Can
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2103.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/11/2023 12:40 AM
File Modified 4/12/2023 12:24 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



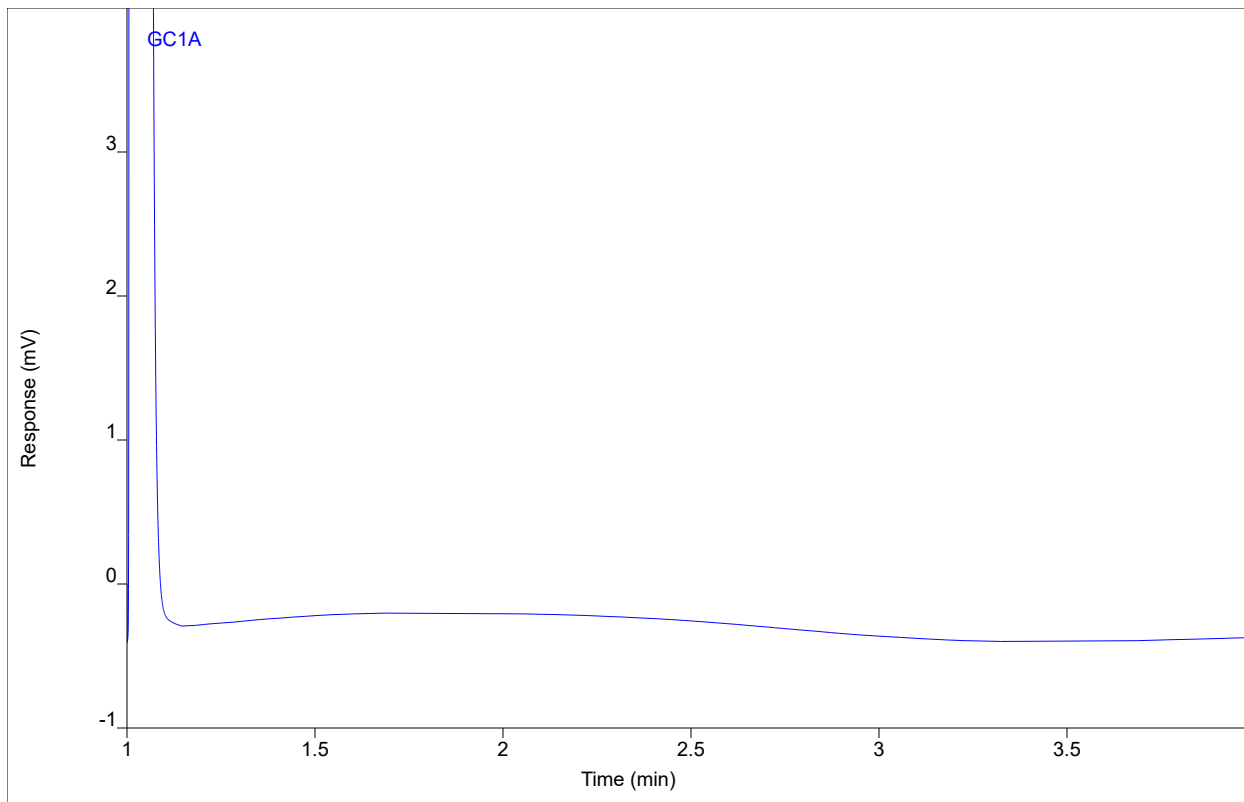
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1.88		%

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527.Can
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2104.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/11/2023 12:50 AM
File Modified 4/12/2023 12:24 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 12:16 PM
Printed 4/24/2023 9:41 AM



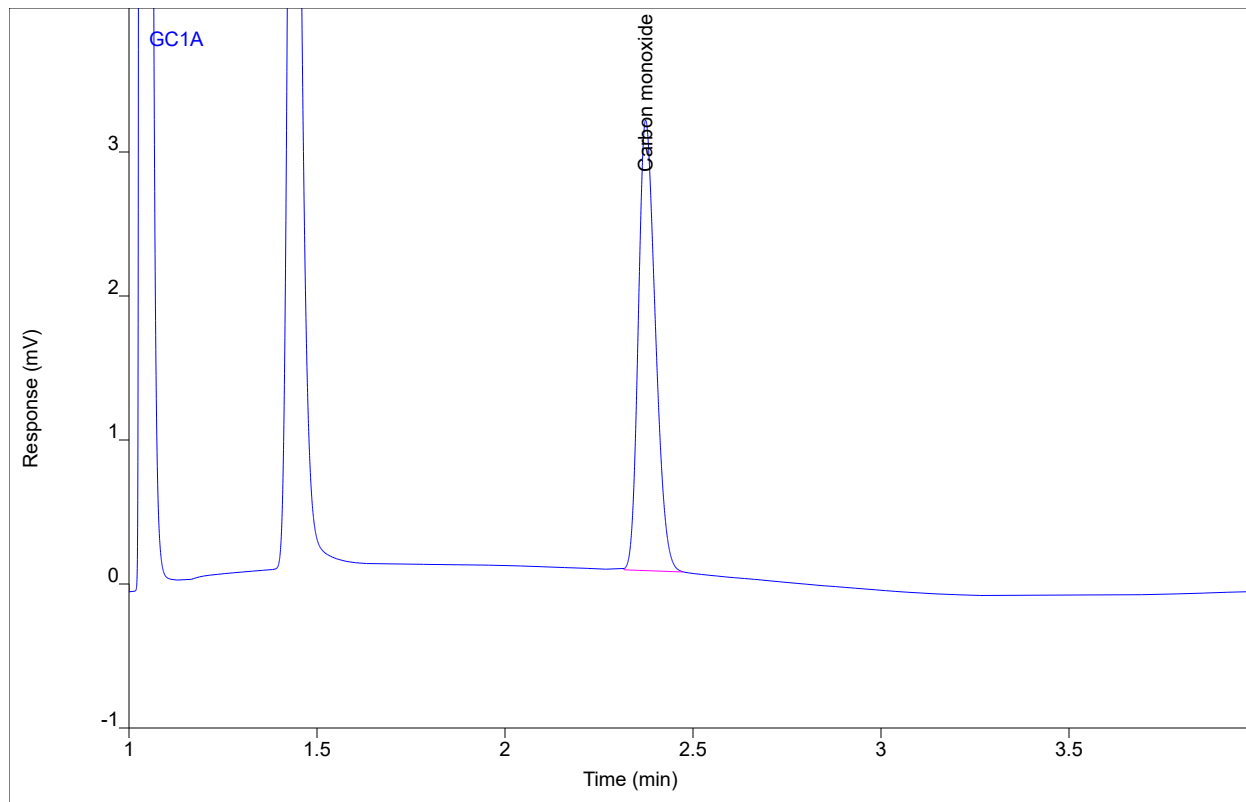
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide		(2.41)				1.88		%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2203.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/11/2023 1:21 AM
File Modified 4/12/2023 2:26 PM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 3 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/12/2023 2:25 PM
Printed 4/24/2023 9:42 AM



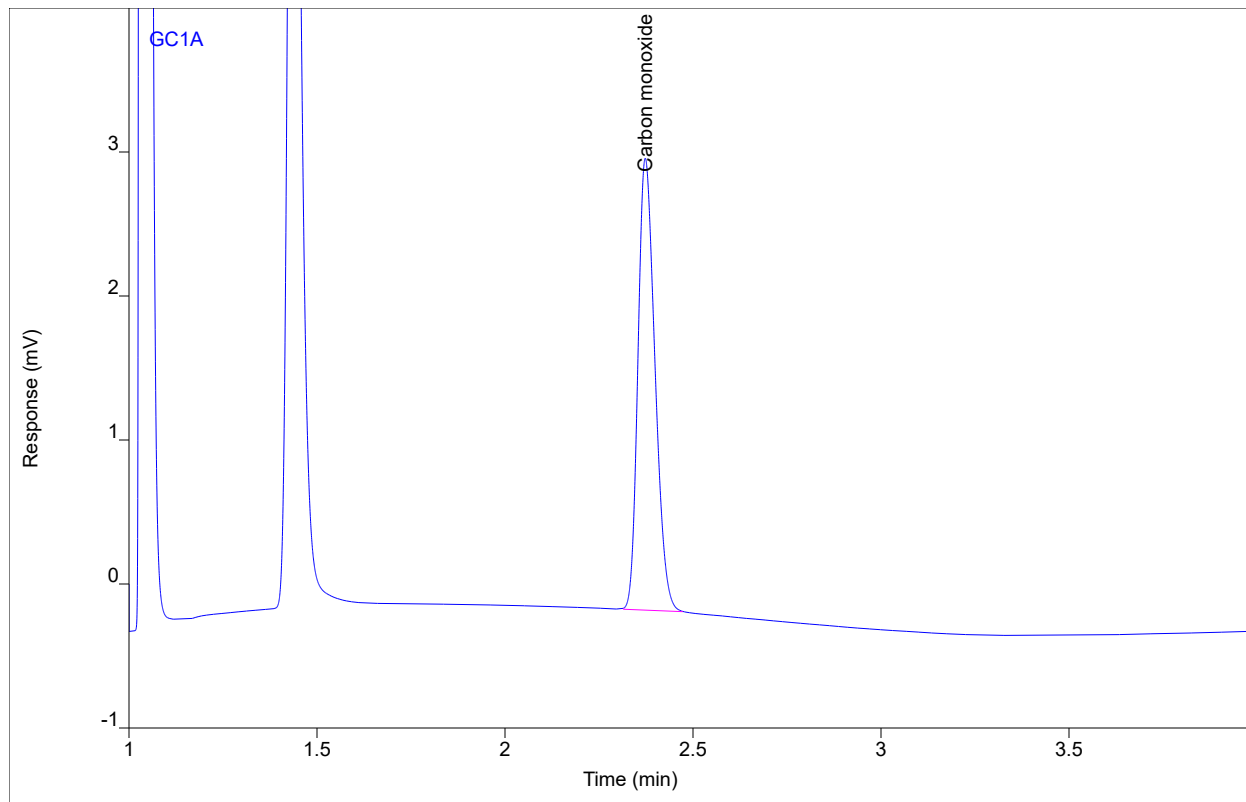
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.37	9.83712	3.13119	3.86378	1	3.86378	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p277 #LVL1 V(2,0)
Sequence Name DPGC6-041023 ver.8
Inj Data File 001F2204.D
File Location 3 - Houston Lab/Data/GC6/2023_Q2
Injection Date 4/11/2023 1:31 AM
File Modified 4/17/2023 11:27 AM
Instrument DP-GC06
Operator Emily Decker

Sample Type Sample
Vial Number 1
Injection Volume NA
Injection 4 of 4
Acquisition Method GC6-ACQ-022521.M
Analysis Method DPGC6-101322C.M
Method Modified 4/17/2023 11:27 AM
Printed 4/24/2023 9:42 AM



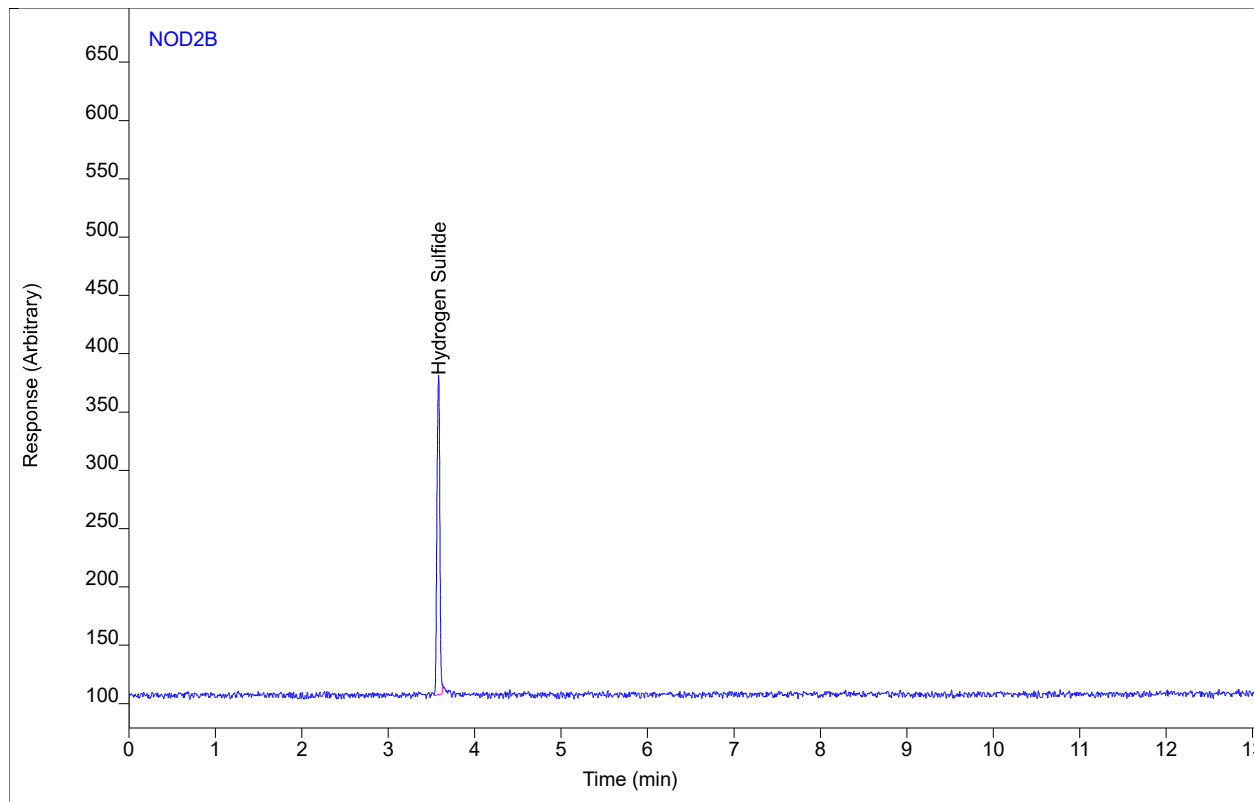
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Carbon monoxide	BB	2.37	9.85233	3.13963	3.86975	1	3.86975	%

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B0102.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 10:57 AM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 2 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



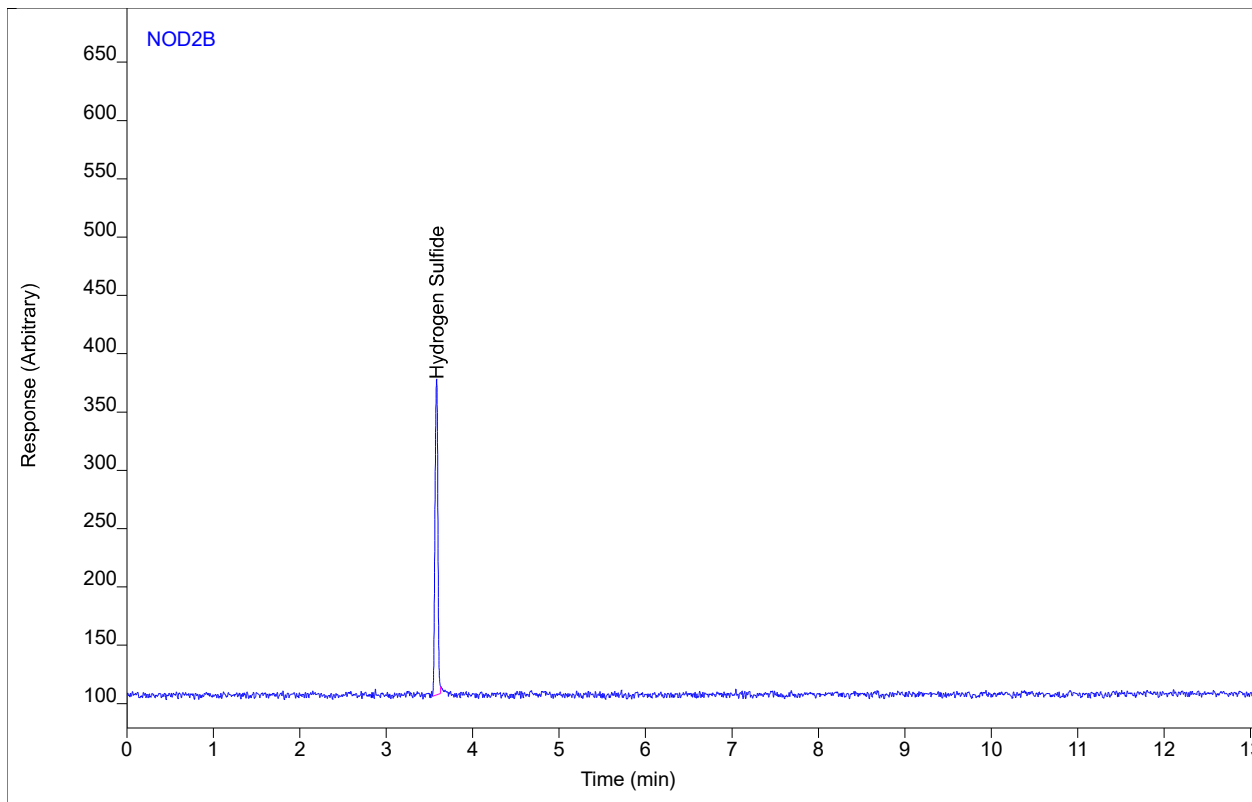
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	630.704	274.272	1.13928	1	1.13928	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B0103.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 11:16 AM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 3 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



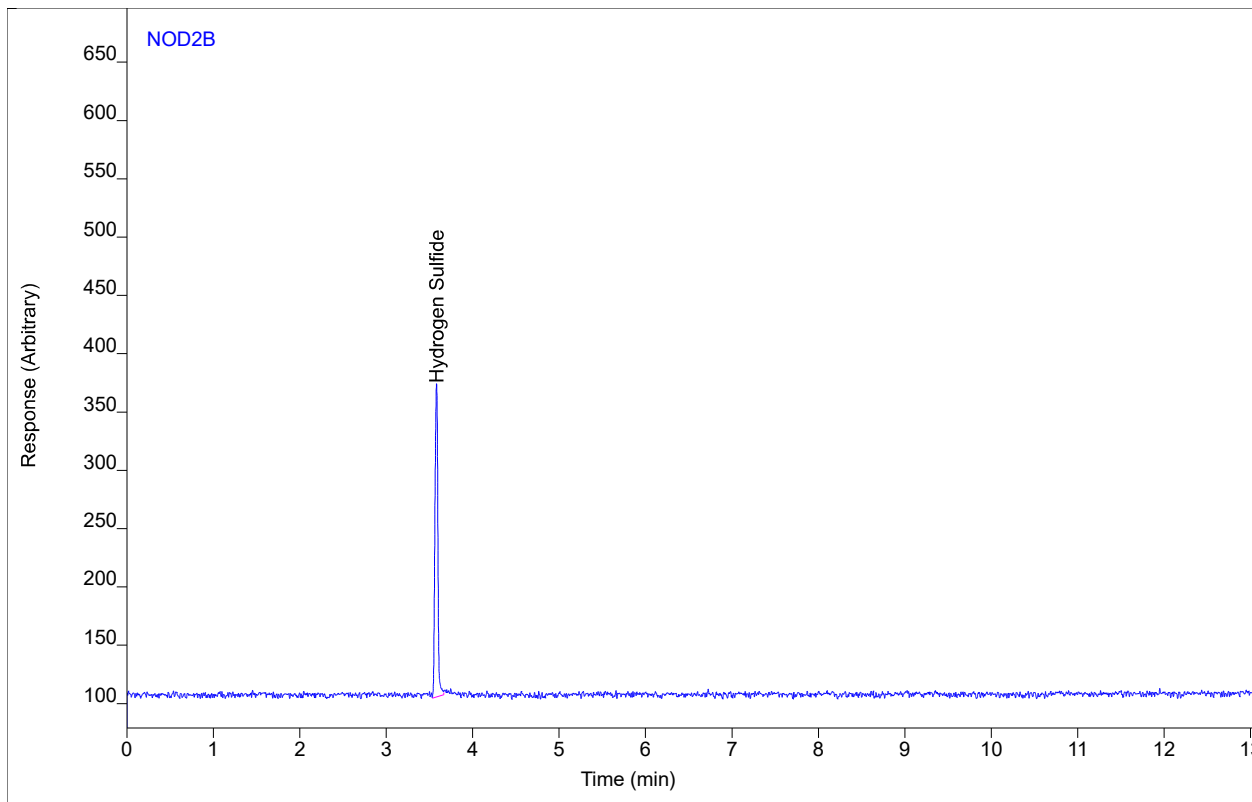
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	624.860	270.948	1.12873	1	1.12873	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B0104.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 11:36 AM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 4 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



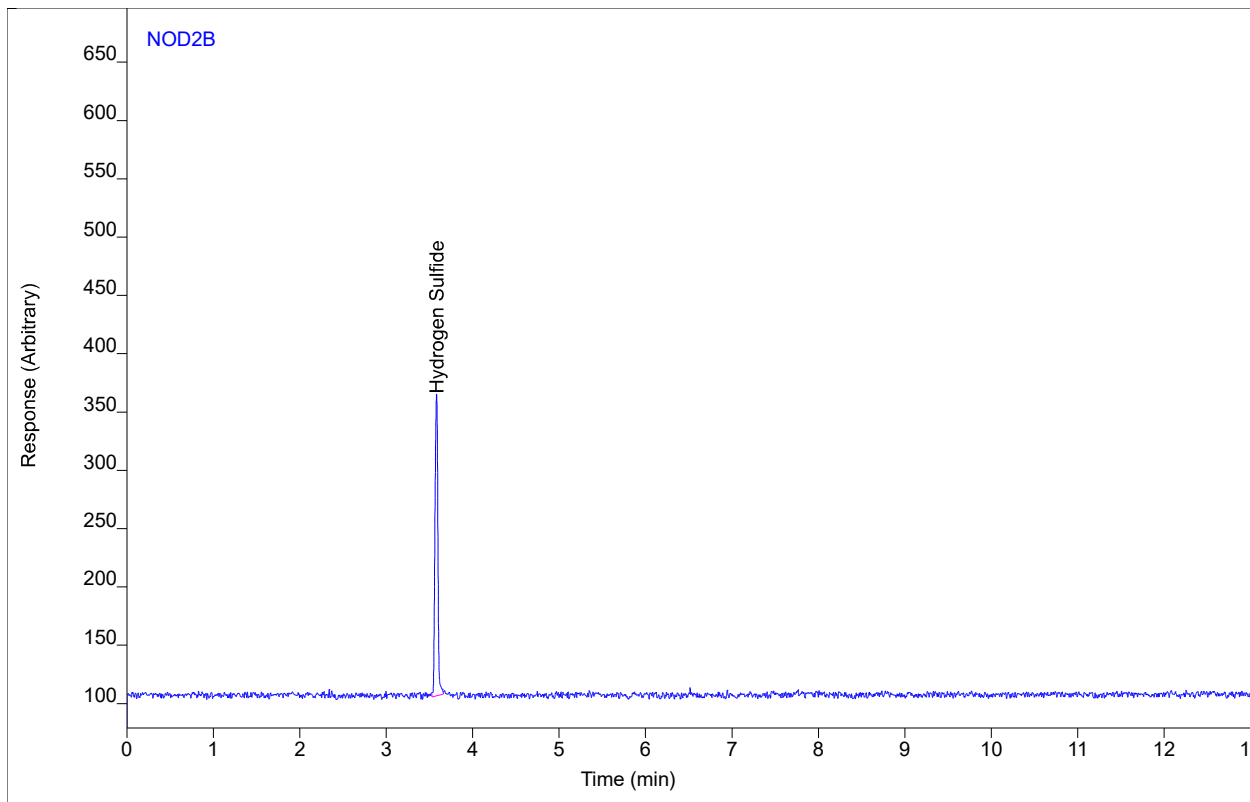
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	628.867	269.095	1.13596	1	1.13596	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3 LCS
Sequence Name DPGC5-041023 ver.6
Inj Data File 002B0201.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 11:56 AM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 2
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



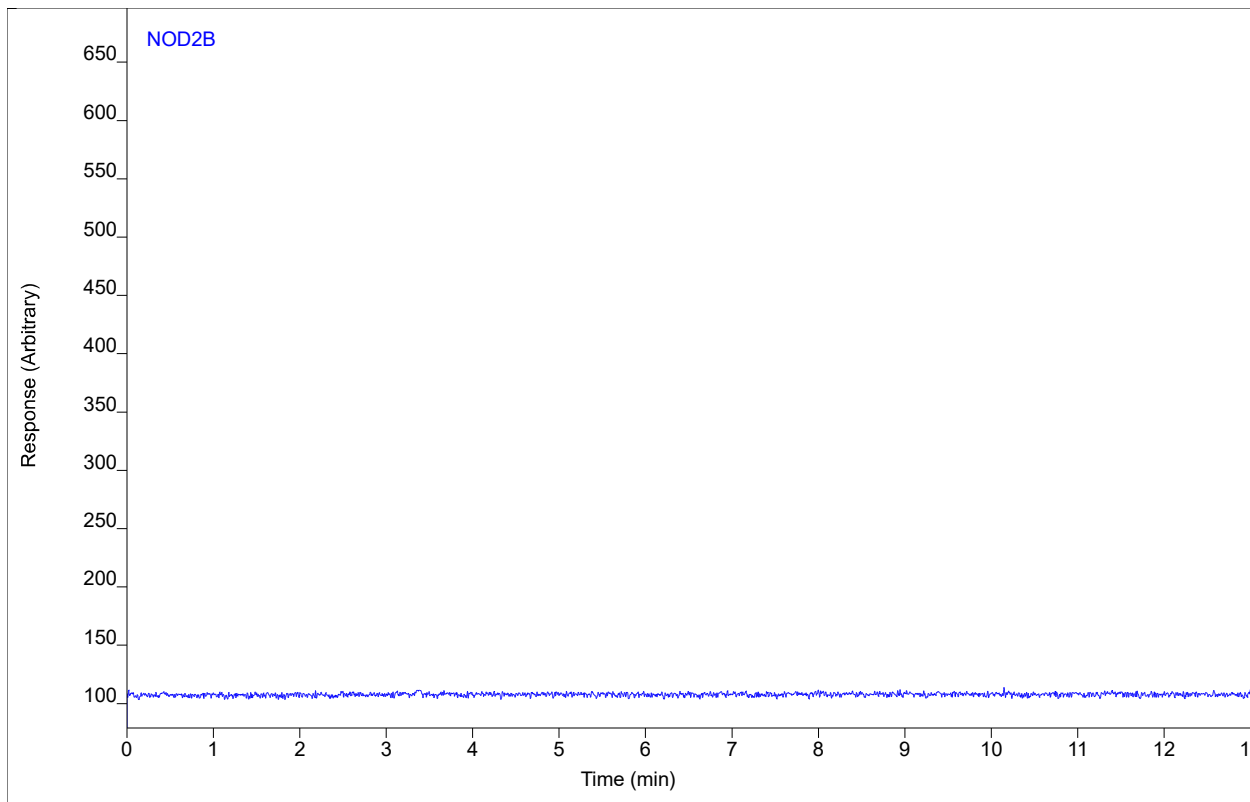
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	VV	3.58	604.664	259.005	1.09224	1	1.09224	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name N2 #MB
Sequence Name DPGC5-041023 ver.6
Inj Data File 003B0301.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 12:16 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 3
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



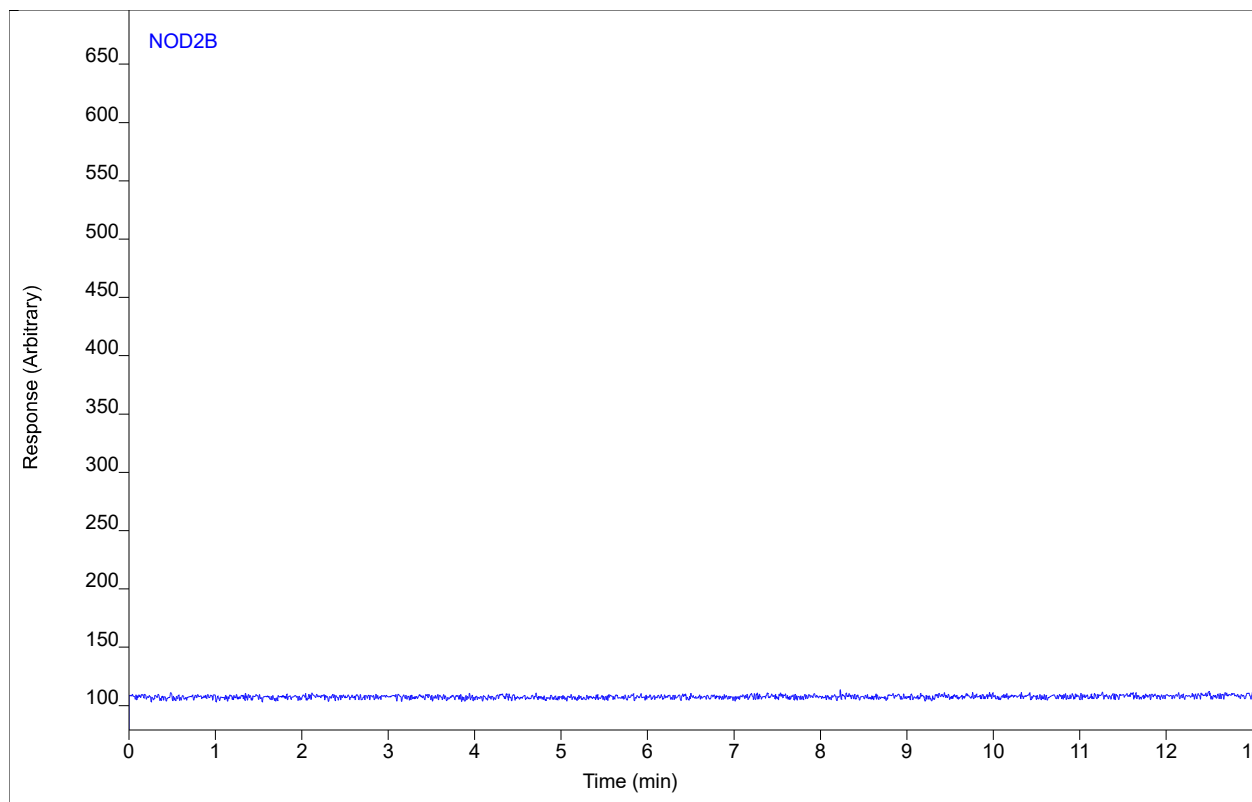
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide		(3.59)				1		
Methyl Mercaptan		(4.46)				1		
Ethyl Mercaptan		(5.52)				1		
Isopropyl Mercaptan		(6.37)				1		
t-Butyl Mercaptan		(7.01)				1		
n-Propyl Mercaptan		(7.22)				1		
sec-Butyl Mercaptan		(8.17)				1		
Isobutyl Mercaptan		(8.35)				1		
n-Butyl Mercaptan		(8.84)				1		

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523.Bag
Sequence Name DPGC5-041023 ver.6
Inj Data File 012B0401.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 12:36 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 12
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



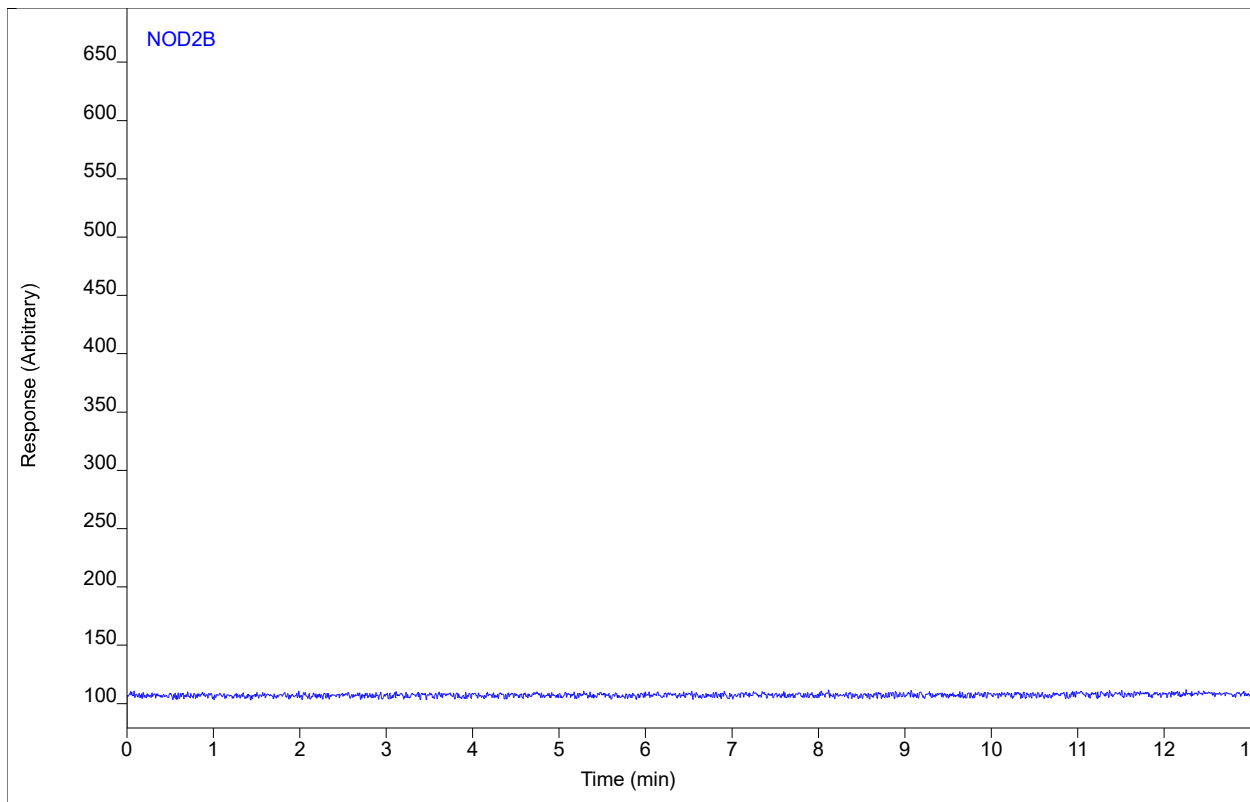
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide		(3.59)				1.99		
Methyl Mercaptan		(4.46)				1.99		
Ethyl Mercaptan		(5.52)				1.99		
Isopropyl Mercaptan		(6.37)				1.99		
t-Butyl Mercaptan		(7.01)				1.99		
n-Propyl Mercaptan		(7.22)				1.99		
sec-Butyl Mercaptan		(8.17)				1.99		
Isobutyl Mercaptan		(8.35)				1.99		
n-Butyl Mercaptan		(8.84)				1.99		

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-1 C70523 Dup.Bag
Sequence Name DPGC5-041023 ver.6
Inj Data File 012B0501.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 12:56 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 12
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



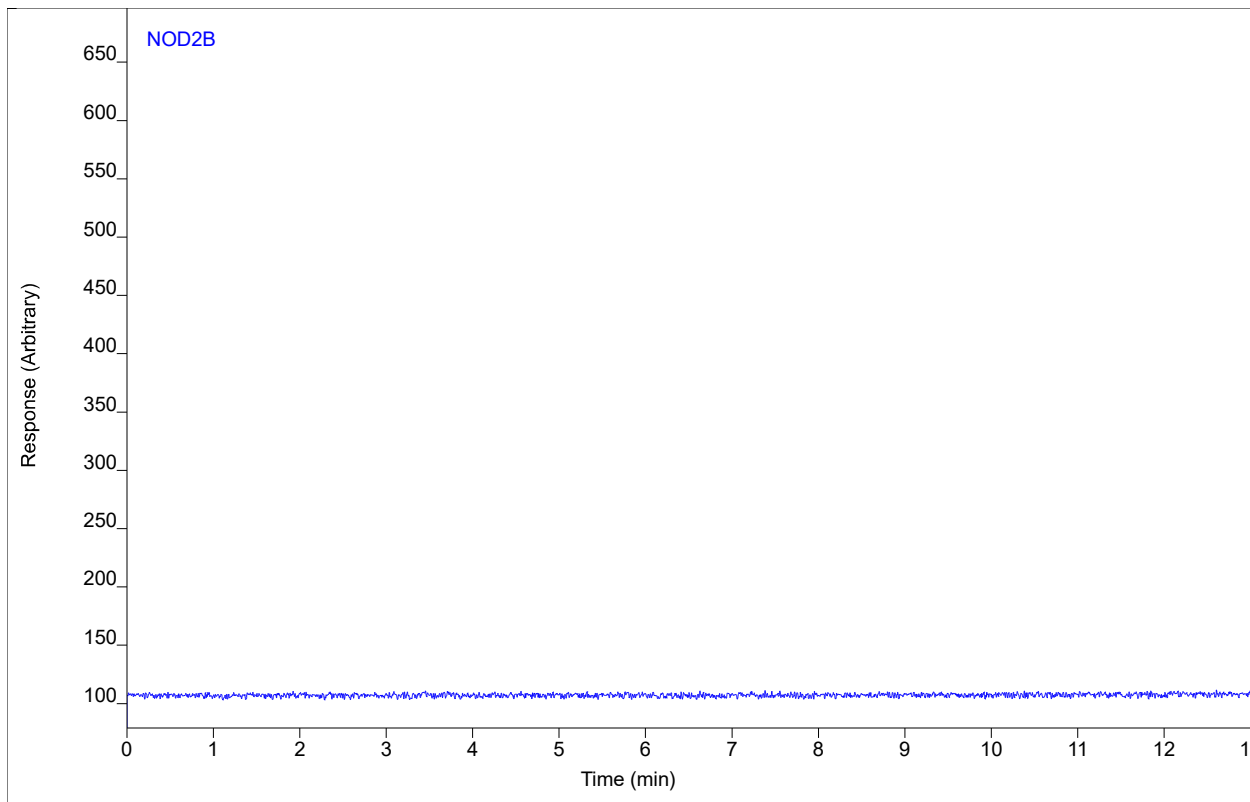
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide		(3.59)				1.99		
Methyl Mercaptan		(4.46)				1.99		
Ethyl Mercaptan		(5.52)				1.99		
Isopropyl Mercaptan		(6.37)				1.99		
t-Butyl Mercaptan		(7.01)				1.99		
n-Propyl Mercaptan		(7.22)				1.99		
sec-Butyl Mercaptan		(8.17)				1.99		
Isobutyl Mercaptan		(8.35)				1.99		
n-Butyl Mercaptan		(8.84)				1.99		

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527.Bag
Sequence Name DPGC5-041023 ver.6
Inj Data File 013B0701.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 1:36 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 13
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



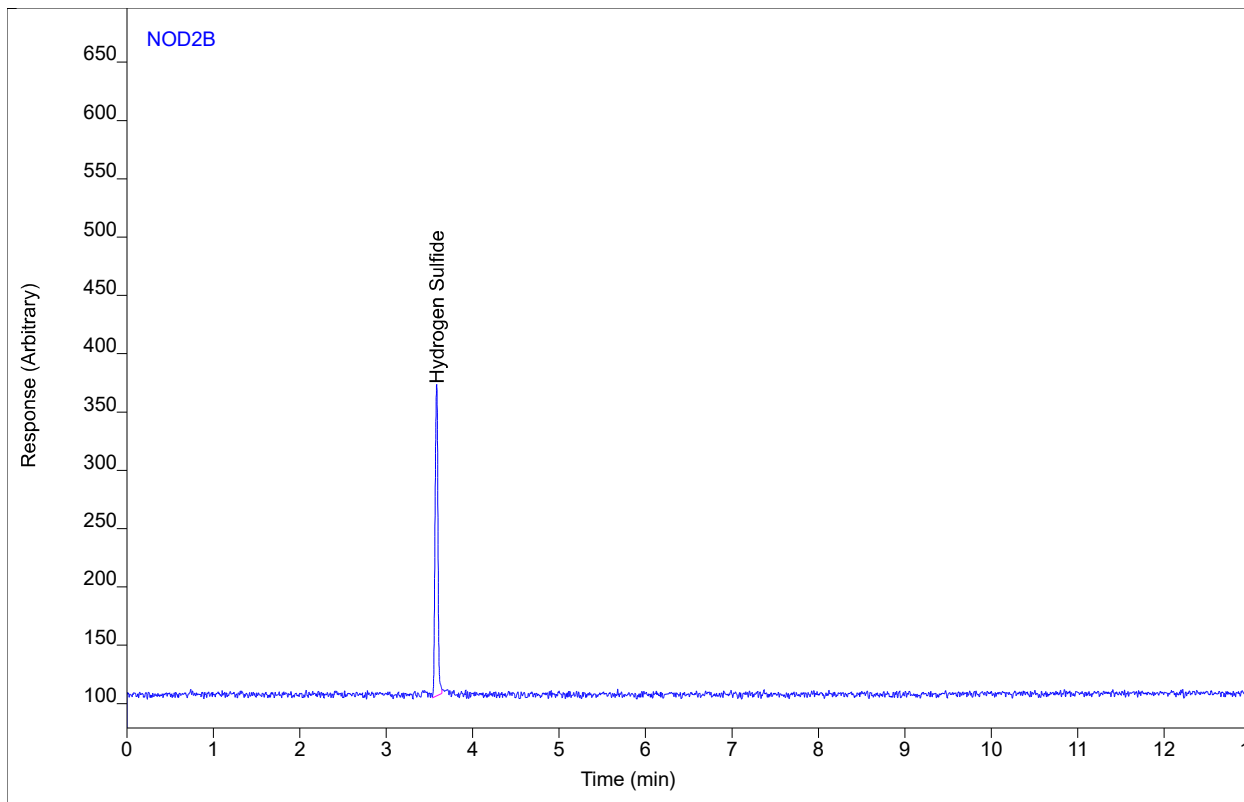
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide		(3.59)				1.88		
Methyl Mercaptan		(4.46)				1.88		
Ethyl Mercaptan		(5.52)				1.88		
Isopropyl Mercaptan		(6.37)				1.88		
t-Butyl Mercaptan		(7.01)				1.88		
n-Propyl Mercaptan		(7.22)				1.88		
sec-Butyl Mercaptan		(8.17)				1.88		
Isobutyl Mercaptan		(8.35)				1.88		
n-Butyl Mercaptan		(8.84)				1.88		

Chromatogram Report

Enthalpy Analytical

Sample Name 0423-940.SB-2 C70527 SP.Bag
Sequence Name DPGC5-041023 ver.6
Inj Data File 008B0901.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 2:24 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 8
Injection Volume 1000
Injection 1 of 1
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



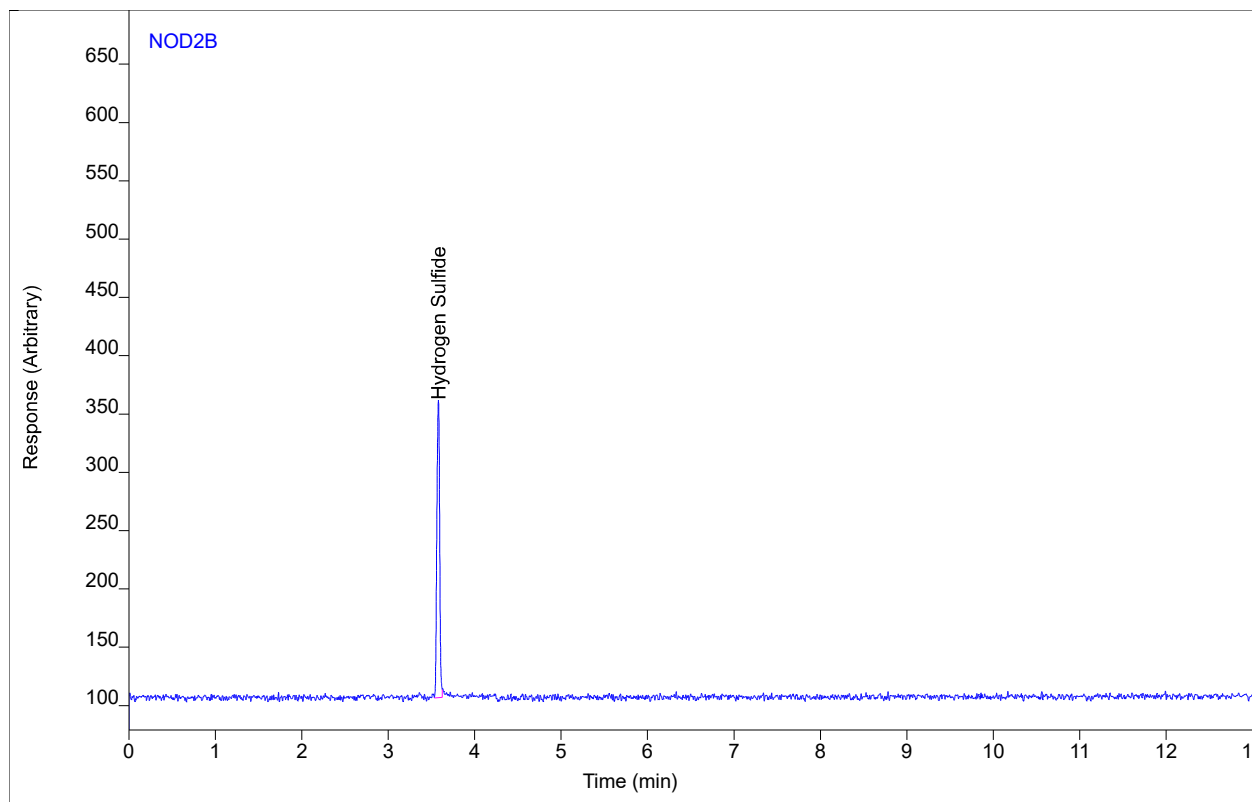
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	614.260	267.858	1.10958	1	1.10958	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B1002.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 3:03 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 2 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



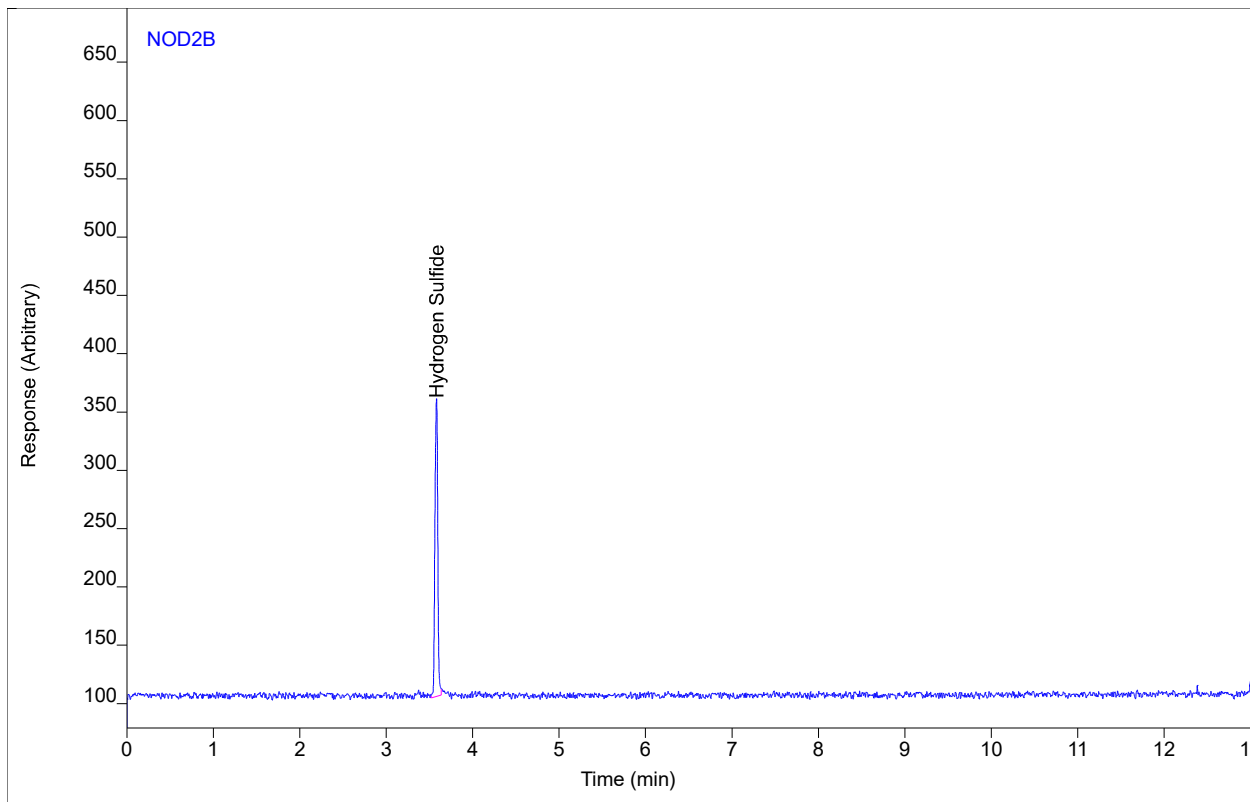
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	573.059	255.481	1.03515	1	1.03515	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B1003.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 3:24 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 3 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
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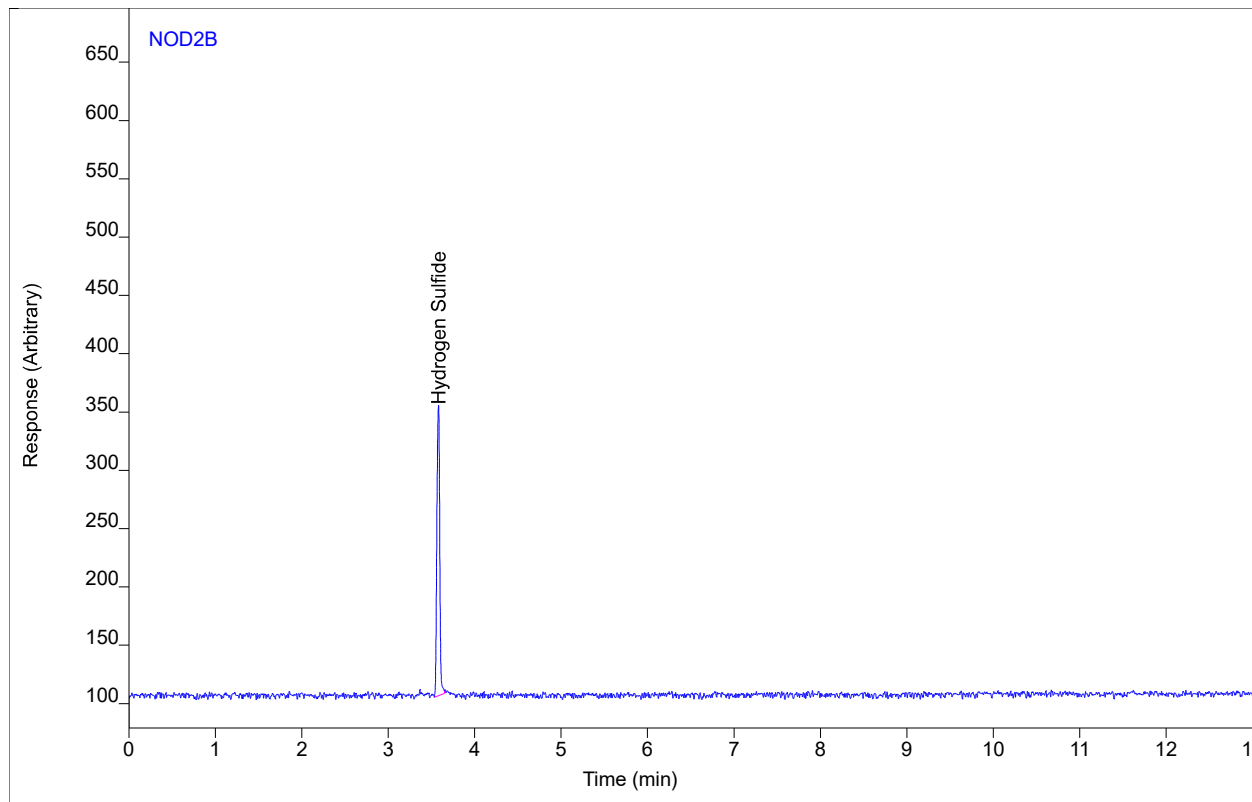
Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	VV	3.58	583.706	255.788	1.05439	1	1.05439	ppm

Chromatogram Report

Enthalpy Analytical

Sample Name Prep1p355 #HS3
Sequence Name DPGC5-041023 ver.6
Inj Data File 001B1004.D
File Location 3 - Houston Lab/Data/GC5/2023_Q2
Injection Date 4/11/2023 3:44 PM
File Modified 4/19/2023 2:23 PM
Instrument DP-GC05
Operator Kristopher Beverly

Sample Type Sample
Vial Number Vial 1
Injection Volume 1000
Injection 4 of 4
Acquisition Method DPGC5-ACQ-072622.M
Analysis Method DPGC5-R_040423.M
Method Modified 4/19/2023 2:08 PM
Printed 4/19/2023 2:35 PM



Compound	Type	RT	Area	Height	Amount	DF	SampAmt	Unit
Hydrogen Sulfide	BV	3.58	571.522	249.711	1.03238	1	1.03238	ppm

Enthalpy Durham Report



Enthalpy Analytical, LLC – Deer Park

931 Seaco Ct
Deer Park, TX 77536

Baylor Football OP
Waco, TX
Client Project # L-10-1678

Analytical Report
(0323-166)

NIOSH Method 6016
Ammonia



Enthalpy Analytical, LLC

Phone: (919) 850 - 4392 / Fax: (919) 850 - 9012 / www.enthalpy.com
800-1 Capitola Drive Durham, NC 27713-4385

I certify that to the best of my knowledge all analytical data presented in this report:

- Have been checked for completeness
- Are accurate, error-free, and legible
- Have been conducted in accordance with approved protocol, and that all deviations and analytical problems are summarized in the appropriate narrative(s)

This analytical report was prepared in Portable Document Format (.PDF). This report shall not be reproduced except in full without approval of the laboratory. This will provide assurance that parts of a report are not taken out of context.

Kristen H Bounds

Report Issued: 04/21/2023



Summary of Results

Enthalpy Analytical

Company: Enthalpy - Deer Park

Job No.: 0323-166 - NIOSH Method 6016-Type

Client No.: L-10-1678 Site: Baylor Football OP-Waco, TX

Summary - Ammonia

Sample ID	Catch Weight (ug)
SB-1	21.6
SB-2	1.71

Results

Enthalpy Analytical

Company: Enthalpy - Deer Park

Job No.: 0323-166 - NIOSH Method 6016-Type

Client No.: L-10-1678 Site: Baylor Football OP-Waco, TX

Ammonia

Client's Sample Name	Filename #1	Filename #2	MDL	Curve Min	Curve Max	Ret Time (min)	Ret Time (min)	%dif RT	Conc #1 (ug/mL)	Conc #2 (ug/mL)	%dif conc	Avg Conc (ug/mL)	DF	Liquid Vol (mL)	Catch Weight (ug)	Flag
SB-1	026	027	0.0151	0.151	19.9	7.44	7.41	0.2	2.19	2.13	1.3	2.16	1	10.0	21.6	
SB-2	030	031	0.0151	0.151	19.9	7.27	7.31	0.3	0.164	0.179	4.3	0.171	1	10.0	1.71	

Enthalpy Analytical

Company: Enthalpy - Deer Park

Job No.: 0323-166 - NIOSH Method 6016-Type

Client No.: L-10-1678 Site: Baylor Football OP-Waco, TX

QC Samples

QC Type	QC Sample Name		Ammonia
Spiked Blank Tube	0323-166.LCS.NH3	catch (ug)	12.7
	spiked:	spike (ug)	15.0
	HPLCPrep6457.Stock * 15uL	recovery	84.8%
Blank Media	0323-166.MB.NH3	ug/mL	0.0286

Narrative Summary



Enthalpy Analytical Narrative Summary

Company	Enthalpy - Deer Park
Job No.	0323-166 NIOSH Method 6016
Client ID.	L-10-1678 Site: Baylor Football OP-Waco, TX
Custody	<p>Alyssa Miller received the samples on 4/11/23 at 2.5 °C after being relinquished by Enthalpy - Deer Park. The samples were received in good condition.</p> <p>Prior to, during, and after analysis, the samples were kept under lock with access only to authorized personnel by Enthalpy Analytical, LLC.</p>
Analysis	<p>The samples were analyzed for ammonia using the general analytical procedures in NIOSH Method 6016, using the Ion Chromatograph "Mel-1."</p> <p>Each sample train consisted of one silica gel (Cat# 226-10-06) sample tube. The sample tubes were desorbed whole using 10 mL of water and shaken. The tubes were desorbed on 4/12/23.</p>
Calibration	<p>The calibration curves are located in the back of this report. For each calibration curve used, the first page of the curve contains all method specific parameters (i.e., curve type, origin, weight, etc.) used to quantify the samples. The calibration curve section also includes a table with the Retention Time (RetTime), Level (Lvl), Amount (corresponding units), Area, Response Factor (Amt/Area) and the analyte Name. The calibration table is used to identify (by retention time) and quantify each target compound.</p>
Chrom. Conditions	<p>A copy of acquisition method (Mel-1 NH3 ENV 8mmMSA) may be made available upon request.</p>
QC Notes	<p>The analyses of the laboratory reagent blank and laboratory media blank contained ammonia at a concentrations above the MDL value, but below the LOQ value.</p> <p>A Laboratory Control Sample (LCS) was prepared and analyzed with the samples and yielded a recovery value of 84.8%.</p> <p>A second source standard was analyzed as a laboratory control sample and yielded a recovery value of 96.6%</p>
Reporting Notes	<p>The results presented in this report are representative of the samples as provided to the laboratory.</p>

General Reporting Notes

The following are general reporting notes that are applicable to all Enthalpy Analytical, LLC data reports, unless specifically noted otherwise.

- Any analysis which refers to the method as “**Type**” represents a planned deviation from the reference method. For instance a Hydrogen Sulfide assay from a Tedlar bag would be labeled as “EPA Method 16-Type” because Tedlar bags are not mentioned as one of the collection options in EPA Method 16.
- The acronym **MDL** represents the Minimum Detection Limit. Below this value the laboratory cannot determine the presence of the analyte of interest reliably.
- The acronym **LOQ** represents the Limit of Quantification. Below this value the laboratory cannot quantitate the analyte of interest within the criteria of the method.
- The acronym **ND** following a value indicates a non-detect or analytical result below the MDL.
- The letter **J** in the Qualifier or Flag column in the results indicates that the value is between the MDL and the LOQ. The laboratory can positively identify the analyte of interest as present, but the value should be considered an estimate.
- The letter **E** in the Qualifier or Flag column indicates an analytical result exceeding 100% of the highest calibration point. The associated value should be considered as an estimate.
- Sample results are presented ‘as measured’ for single injection methodologies, or an average value if multiple injections are made. If all injections are below the MDL, the sample is considered non-detect and the ND value is presented. If one, but not all, are below the MDL, the MDL value is used for any injections that are below the MDL. For example, if the MDL is 0.500 and LOQ is 1.00, and the instrument measures 0.355, 0.620, and 0.442 - the result reported is the average of 0.500, 0.620, and 0.500 - - - i.e. 0.540 with a J flag.
- When a spike recovery (Bag Spike, Collocated Spike Train, or liquid matrix spike) is being calculated, the native (unspiked) sample result is used in the calculations, as long as the value is above the MDL. If a sample is ND, then 0 is used as the native amount (not the MDL value).
- The acronym **DF** represents Dilution Factor. This number represents dilution of the sample during the preparation and/or analysis process. The analytical result taken from a laboratory instrument is multiplied by the DF to determine the final undiluted sample results.
- The addition of **MS** to the Sample ID represents a Matrix Spike. An aliquot of an actual sample is spiked with a known amount of analyte so that a percent recovery value can be determined. The MS analysis indicates what effect the sample matrix may have on the target analyte, i.e. whether or not anything in the sample matrix interferes with the analysis of the analyte(s).



General Reporting Notes

(continued)

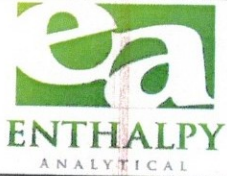
- The addition of **MSD** to the Sample ID represents a Matrix Spike Duplicate. Prepared in the same manner as a MS, the use of duplicate matrix spikes allows further confirmation of laboratory quality by showing the consistency of results gained by performing the same steps multiple times.
- The addition of **LD** to the Sample ID represents a Laboratory Duplicate. The analyst prepares an additional aliquot of sample for testing and the results of the duplicate analysis are compared to the initial result. The result should have a difference value of within 10% of the initial result (if the results of the original analysis are greater than the LOQ).
- The addition of **AD** to the Sample ID represents an Alternate Dilution. The analyst prepares an additional aliquot at a different dilution factor (usually double the initial factor). This analysis helps confirm that no additional compound is present and coeluting or sharing absorbance with the analyte of interest, as they would have a different response/absorbance than the analyte of interest.
- The Sample ID **LCS** represents a Laboratory Control Sample. Clean matrix, similar to the client sample matrix, prepared and analyzed by the laboratory using the same reagents, spiking standards and procedures used for the client samples. The LCS is used to assess the control of the laboratory's analytical system. Whenever spikes are prepared for our client projects, two spikes are retained as LCSs. The LCSs are labeled with the associated project number and kept in-house at the appropriate temperature conditions. When the project samples are received for analysis, the LCSs are analyzed to confirm that the analyte could be recovered from the media, separate from the samples which were used on the project and which may have been affected by source matrix, sample collection, and/or sample transport.
- **Significant Figures:** Where the reported value is much greater than unity (1.00) in the units expressed, the number is rounded to a whole number of units, rather than to 3 significant figures. For example, a value of 10,456.45 ug catch is rounded to 10,456 ug. There are five significant digits displayed, but no confidence should be placed on more than two significant digits. In the case of small numbers, generally 3 significant figures are presented, but still only 2 should be used with confidence. Many neat materials are only certified to 3 digits, and as the mathematically correct final result is always 1 digit less than all its pre-cursors - 2 significant figures are what are most defensible.
- **Manual Integration:** The data systems used for processing will flag manually integrated peaks with an "M". There are several reasons a peak may be manually integrated. These reasons will be identified by the following two letter designations on sample chromatograms, if provided in the report. The peak was *not integrated* by the software "NI", the peak was *integrated incorrectly* by the software "II" or the *wrong peak* was integrated by the software "WP". These codes will accompany the analyst's manual integration stamp placed next to the compound name on the chromatogram.



Sample Custody



0423-900



Chain of Custody Record

Page 1 of 1

Special Handling:

- Standard Turn Around Time (10 business days)
- Rush Turn Around Time -- Date Needed: _____
- All TATs Subject to Approval by Enthalpy Analytical, Inc.
- All Bag/Can Samples Disposed of 1 Month from Receipt.
- All Other Samples Disposed of 4 Months from Receipt.

Client Name: **Hydrex** Project Number: **L-10-11678** PO#: _____
 Project Manager: **Trae Scarborough** Site Name: **Baylor Football Op. Center** Telephone#: **936-568-9451**
 Report To: **Trae Scarborough** Location: **Waco TX** Email: **tscarborough@hydrex-inc.**

For spiked or duplicate samples: please provide sample volumes for recovery calculations.
 For Particulates: please provide tare weights and/or condensed water volumes.

Sample ID	Date	Time	Sample Volume	Type	Matrix	Sample Containers							Analyses:					Notes:
						# of VOA Vials	# of Glass	# of Plastic	# of Bags	# of Canisters	# of Tubes	# Other	TO-14A - std list	TO-14A - CH4	ASTM D1946 - CO	**ASTM D5504	NIOSH 6016 - NH3	
SB-1-T1	4/5/23	10:42-10:42	G	G	A													**ASTM D5504 - H2S, Mercaptans
SB-2-T2	4/5/23	12:43-2:13	N/A	G	A						1							Tube # 9053012190
SB-1-T1	4/5/23	10:12-10:42	NA	G	A						1							Tube # 905301193
8.5°C Raytek 2 good condition AMM3 04-11-23																		
APR 10 '23 AM 9:50 Ref quote: 20230303-01JLE 20.6 °C FUEL 6W																		

Relinquished By:	Date:	Received By:	Date:	Time:	Sample Condition Upon Receipt:
<i>Gordana D. Menzo</i>	4/6/23	<i>Ela B</i>	4/6/23 4/10/23	09:50	<input checked="" type="checkbox"/> Iced <input type="checkbox"/> Ambient <input checked="" type="checkbox"/> °C <u>20.6 FUEL 6W</u>
<i>Am</i>	4/10/23	<i>Alyssa m menzo</i>	04-11-23	1220	<input checked="" type="checkbox"/> Iced <input type="checkbox"/> Ambient <input checked="" type="checkbox"/> °C <u>2.5</u>
					<input type="checkbox"/> Iced <input type="checkbox"/> Ambient <input type="checkbox"/> °C _____

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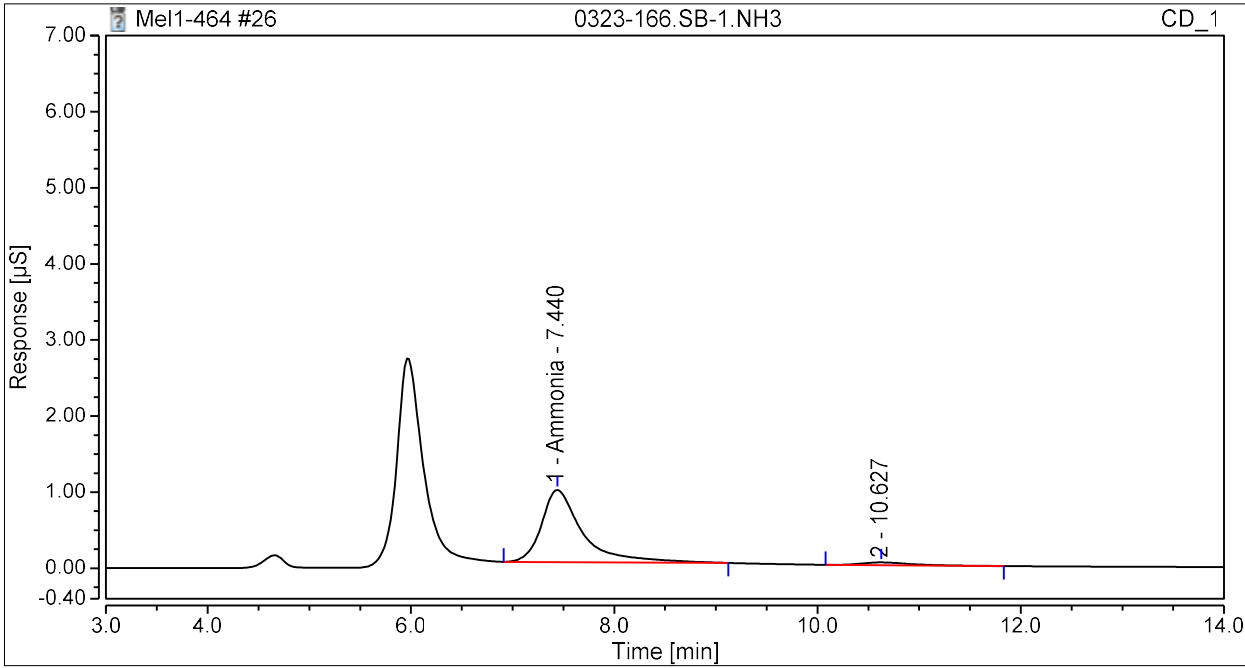
DEF 406 4/10/23

Raw Data



Peak Analysis Report

Sample Name:	0323-166.SB-1.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 22:07	Run Time:	19.50

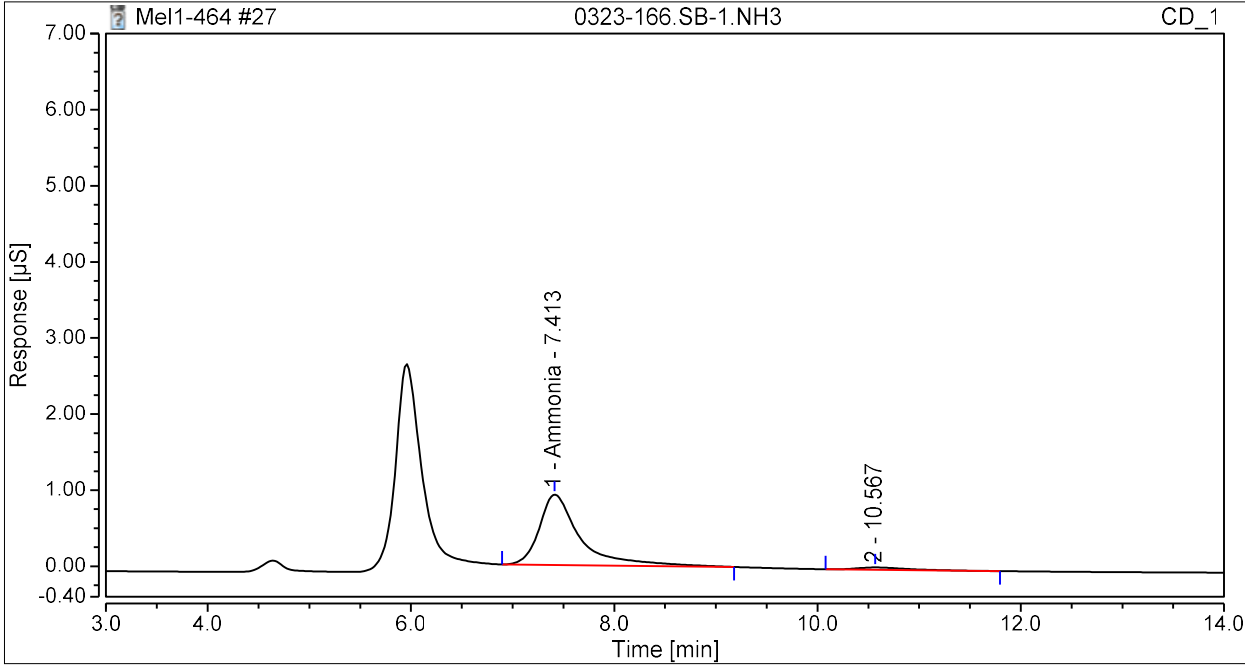


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
FALSE	FALSE	1	7.44	Ammonia	0.442	0.949	2.193

Peak Analysis Report

Sample Name:	0323-166.SB-1.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 22:29	Run Time:	19.50

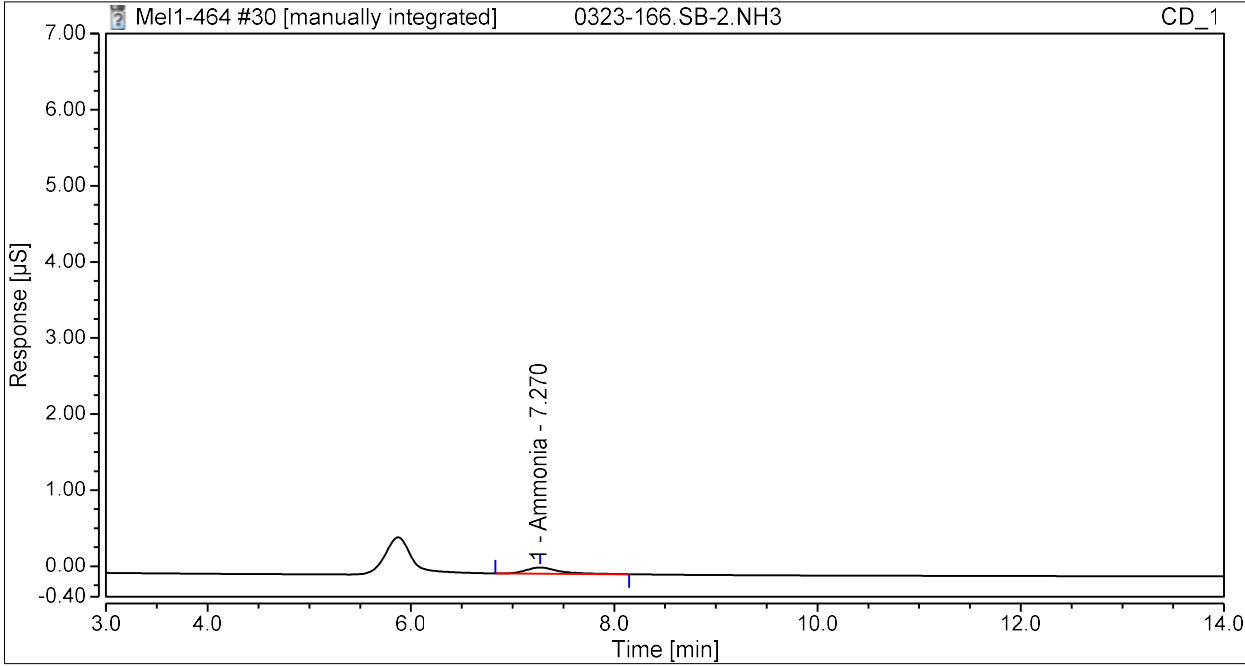


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.41	Ammonia	0.431	0.926	2.135

Peak Analysis Report

Sample Name:	0323-166.SB-2.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 23:33	Run Time:	19.50

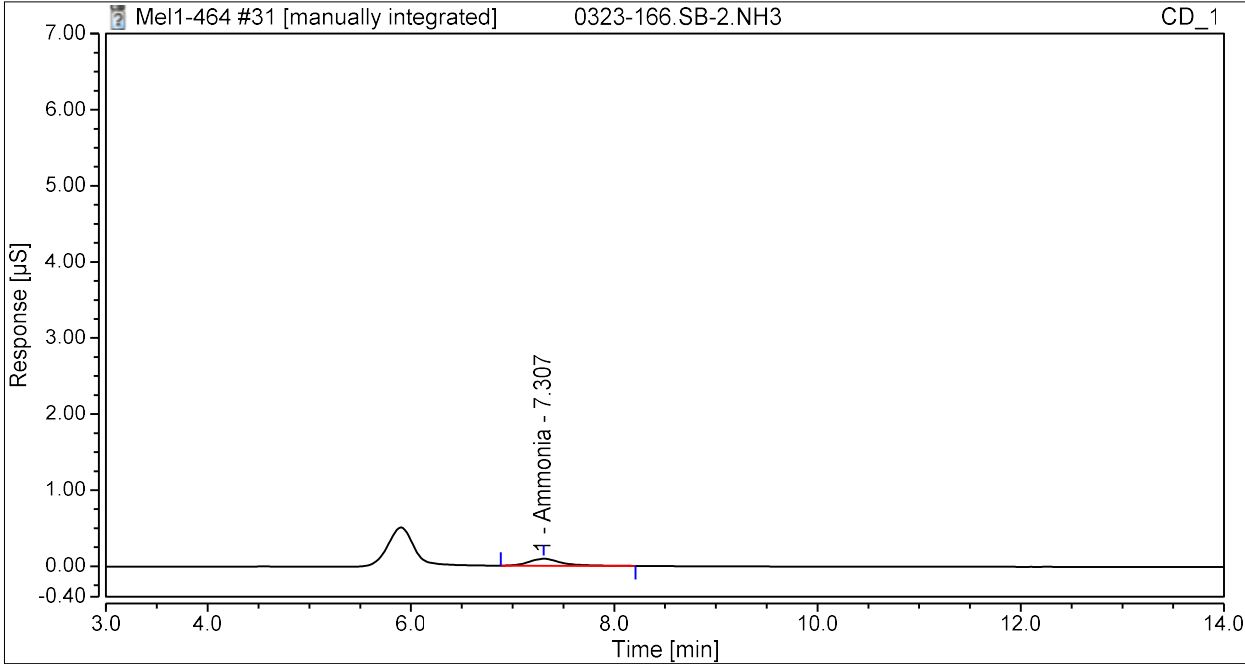


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
TRUE	FALSE	1	7.27	Ammonia	0.031	0.082	0.164

Peak Analysis Report

Sample Name:	0323-166.SB-2.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 23:54	Run Time:	19.50

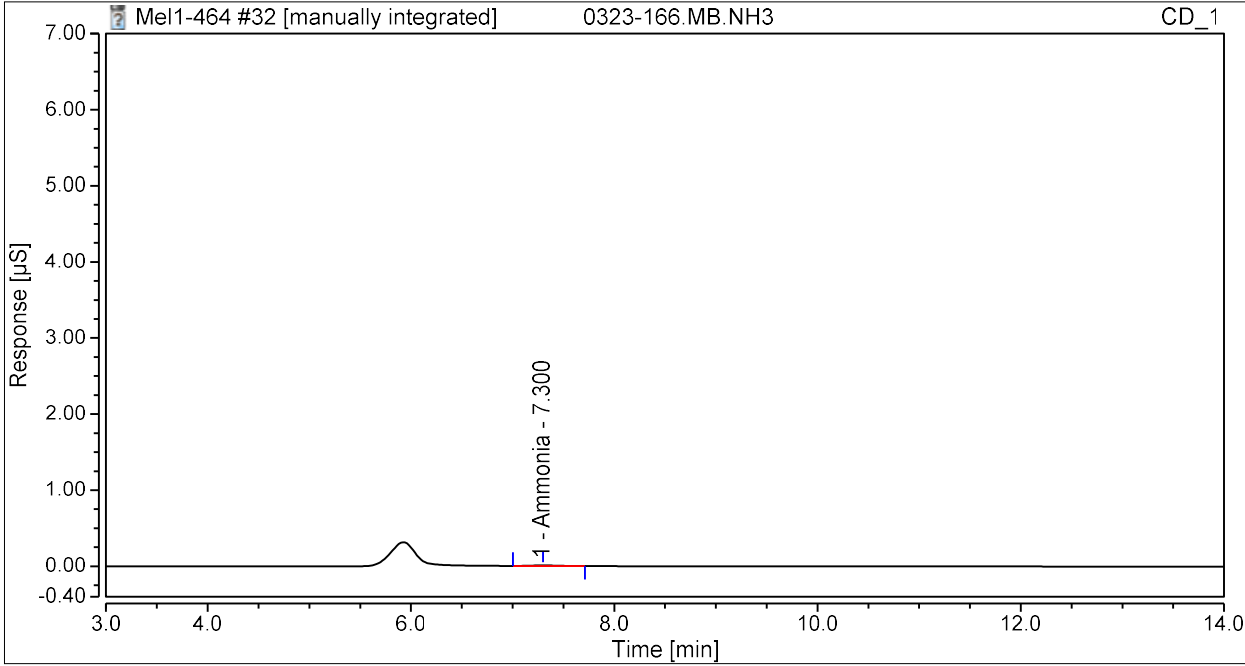


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
TRUE	FALSE	1	7.31	Ammonia	0.034	0.092	0.179

Peak Analysis Report

Sample Name:	0323-166.MB.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 00:16	Run Time:	19.50

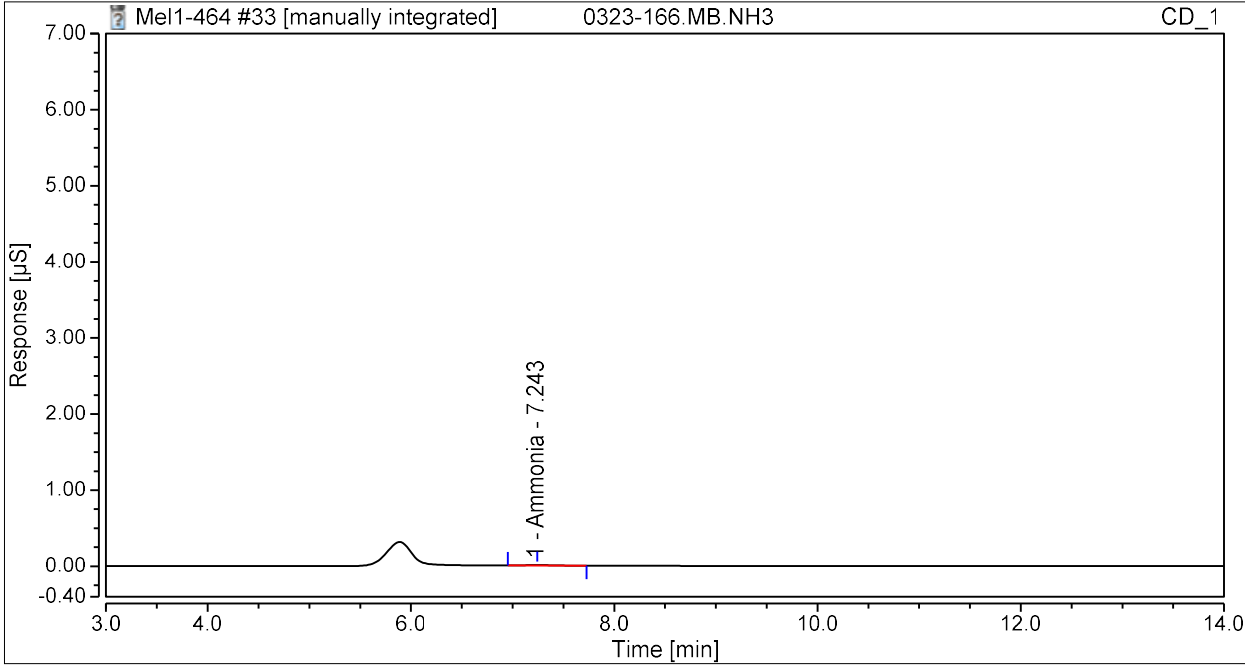


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
TRUE	FALSE	1	7.30	Ammonia	0.002	0.007	0.028

Peak Analysis Report

Sample Name:	0323-166.MB.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 00:37	Run Time:	19.50

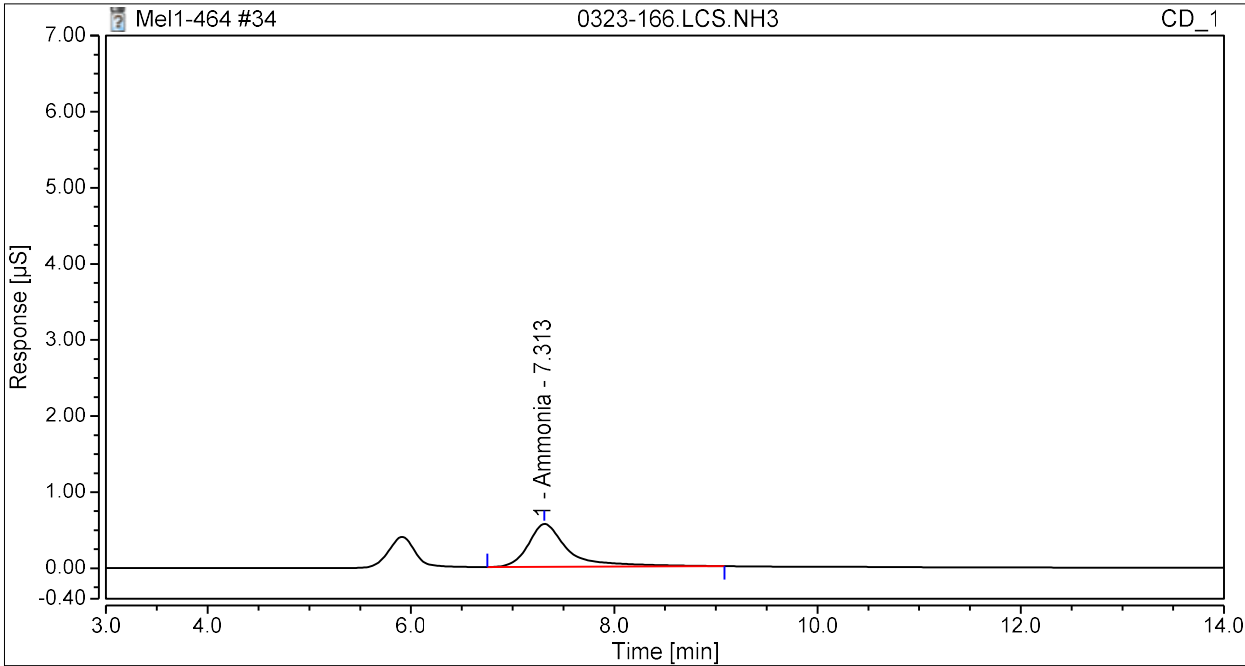


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
TRUE	FALSE	1	7.24	Ammonia	0.002	0.008	0.029

Peak Analysis Report

Sample Name:	0323-166.LCS.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 00:59	Run Time:	19.50

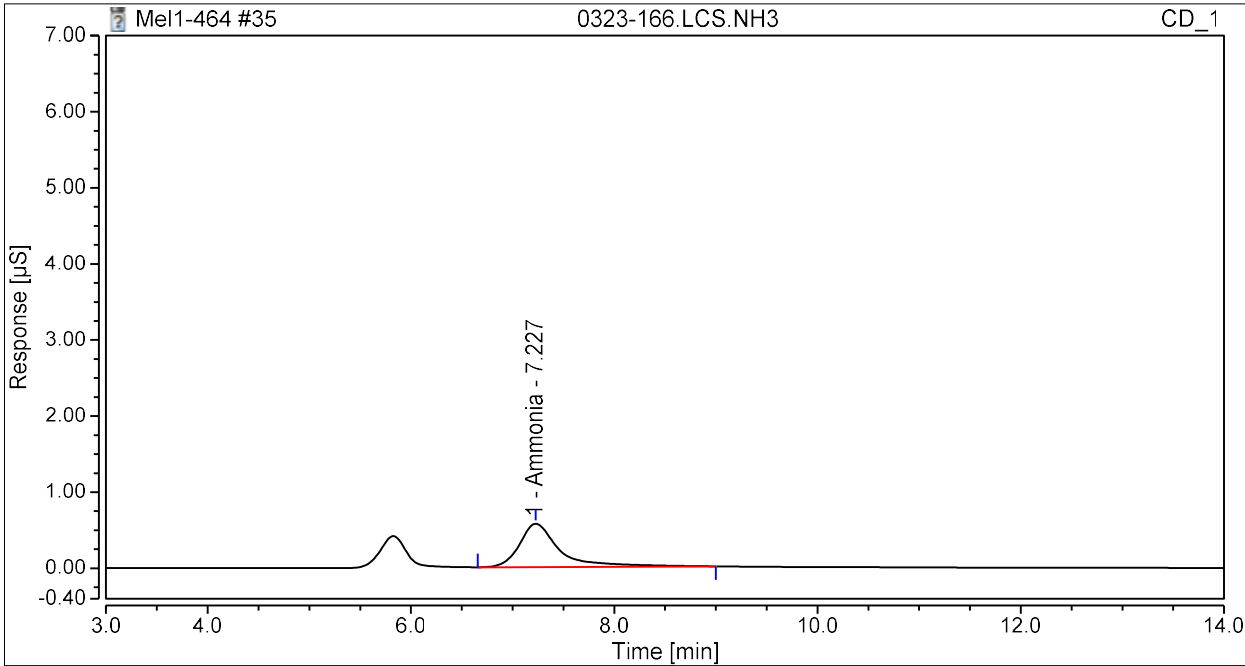


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.31	Ammonia	0.257	0.563	1.263

Peak Analysis Report

Sample Name:	0323-166.LCS.NH3	Injection Volume:	25.00
Injection Type:	Unknown	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 01:20	Run Time:	19.50

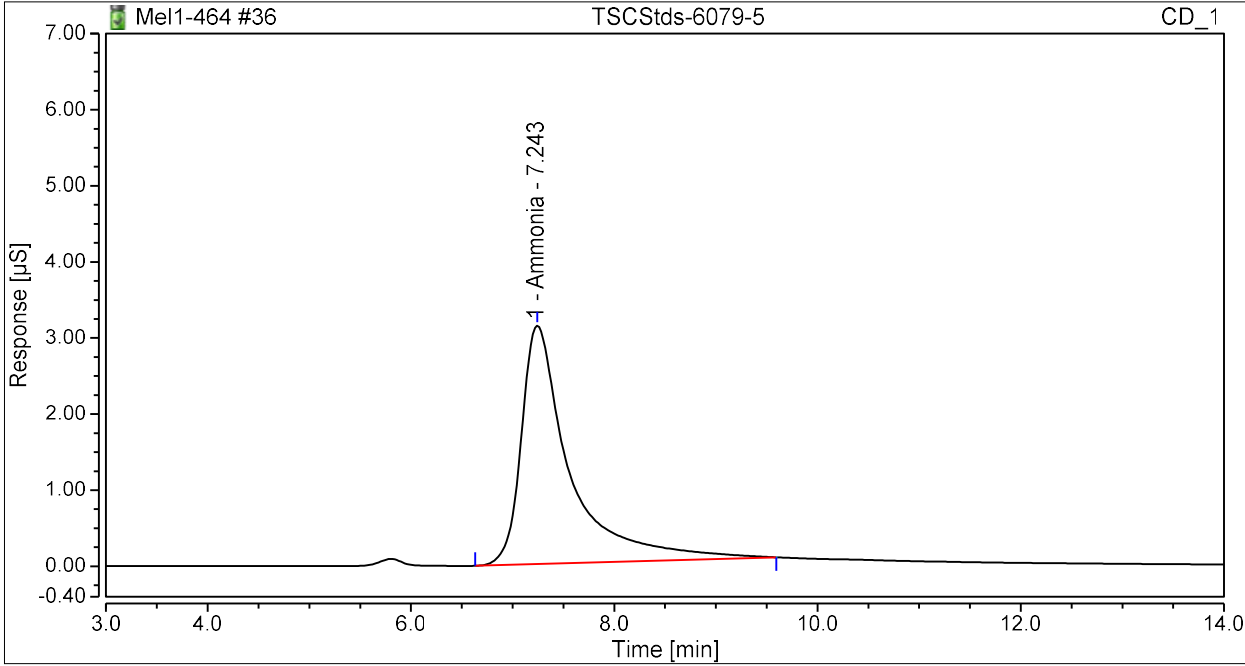


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
FALSE	FALSE	1	7.23	Ammonia	0.261	0.570	1.281

Peak Analysis Report

Sample Name:	TSCStds-6079-5	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 01:41	Run Time:	19.50

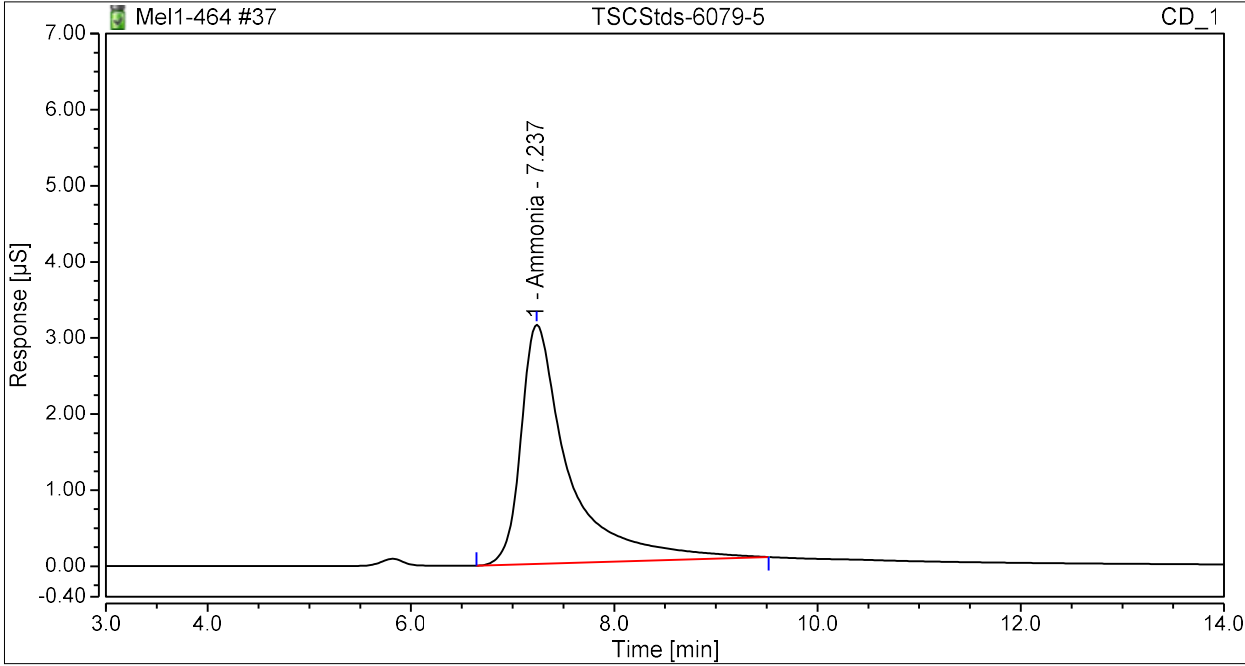


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g/mL}$
FALSE	FALSE	1	7.24	Ammonia	1.744	3.134	9.548

Peak Analysis Report

Sample Name:	TSCStds-6079-5	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	15-Apr-2023 / 02:03	Run Time:	19.50



Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g/mL}$
FALSE	FALSE	1	7.24	Ammonia	1.718	3.143	9.383

Mel1 Calibration Table

No.	Injection Name	Inject Time	Pos.	Level	Ref.Amount	Cal. Point Status	Volume	Dil.Factor
					µg/mL CD_1 Ammonia	CD_1 Ammonia		
8	TSCStd-6079-3	14/Apr/2023 15:42	RA3	03	3.0039	Ok	25.00	1.0000
9	TSCStd-6079-3	14/Apr/2023 16:04	RA3	03	3.0039	Ok	25.00	1.0000
10	TSCStd-6079-1	14/Apr/2023 16:25	RA1	01	0.1508	Ok	25.00	1.0000
11	TSCStd-6079-1	14/Apr/2023 16:46	RA1	01	0.1508	Ok	25.00	1.0000
12	TSCStd-6079-2	14/Apr/2023 17:08	RA2	02	1.0086	Ok	25.00	1.0000
13	TSCStd-6079-2	14/Apr/2023 17:29	RA2	02	1.0086	Ok	25.00	1.0000
14	TSCStd-6079-4	14/Apr/2023 17:51	RA4	04	6.0006	Ok	25.00	1.0000
15	TSCStd-6079-4	14/Apr/2023 18:12	RA4	04	6.0006	Ok	25.00	1.0000
16	TSCStd-6079-5	14/Apr/2023 18:33	RA5	05	9.0010	Ok	25.00	1.0000
17	TSCStd-6079-5	14/Apr/2023 18:55	RA5	05	9.0010	Ok	25.00	1.0000
18	TSCStd-6079-6	14/Apr/2023 19:16	RA6	06	15.0011	Ok	25.00	1.0000
19	TSCStd-6079-6	14/Apr/2023 19:38	RA6	06	15.0011	Ok	25.00	1.0000
20	TSCStd-6079-7	14/Apr/2023 19:59	RA7	07	19.8737	Ok	25.00	1.0000
21	TSCStd-6079-7	14/Apr/2023 20:20	RA7	07	19.8737	Ok	25.00	1.0000

Detection Parameters

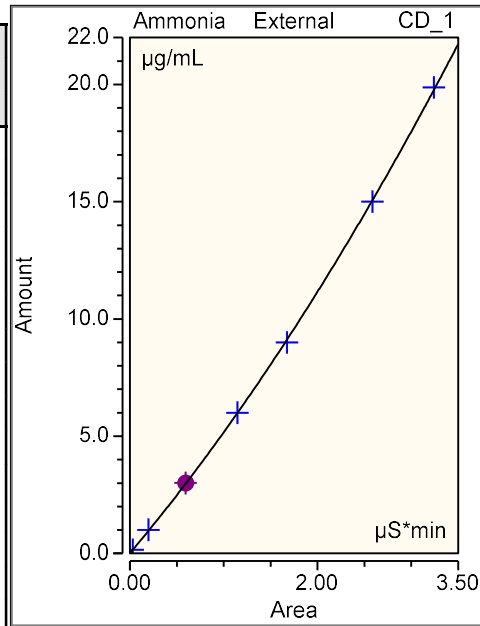
Ret. Time min	Param. Name	Param. Value	Inj. Type	Channel
Always	Baseline Noise Auto Range	On	Any	All Channels
Always	Cobra Smoothing Width	Auto	Any	All Channels
Always	Consider Void Peak	Off	Any	All Channels
0.000	Detect Negative Peaks	On Don't Label	Any	All Channels
0.000	Fronting Sensitivity Factor	0.002 [%]	Any	All Channels
0.000	Tailing Sensitivity Factor	1.000 [%]	Any	All Channels
0.000	Minimum Signal To Noise Ratio	3	Any	All Channels
0.000	Baseline Type	Drop Perpendicular	Any	All Channels
0.000	Minimum Area	0.0100 [Signal*min]	Any	All Channels
0.000	Inhibit Integration	On	Any	All Channels
6.000	Inhibit Integration	Off	Any	All Channels
12.000	Inhibit Integration	On	Any	All Channels

Mel1
Calibration
Batch Report

Sequence:	Mel1-464	Injection Volume:	25.00
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 15:42	Run Time:	19.5

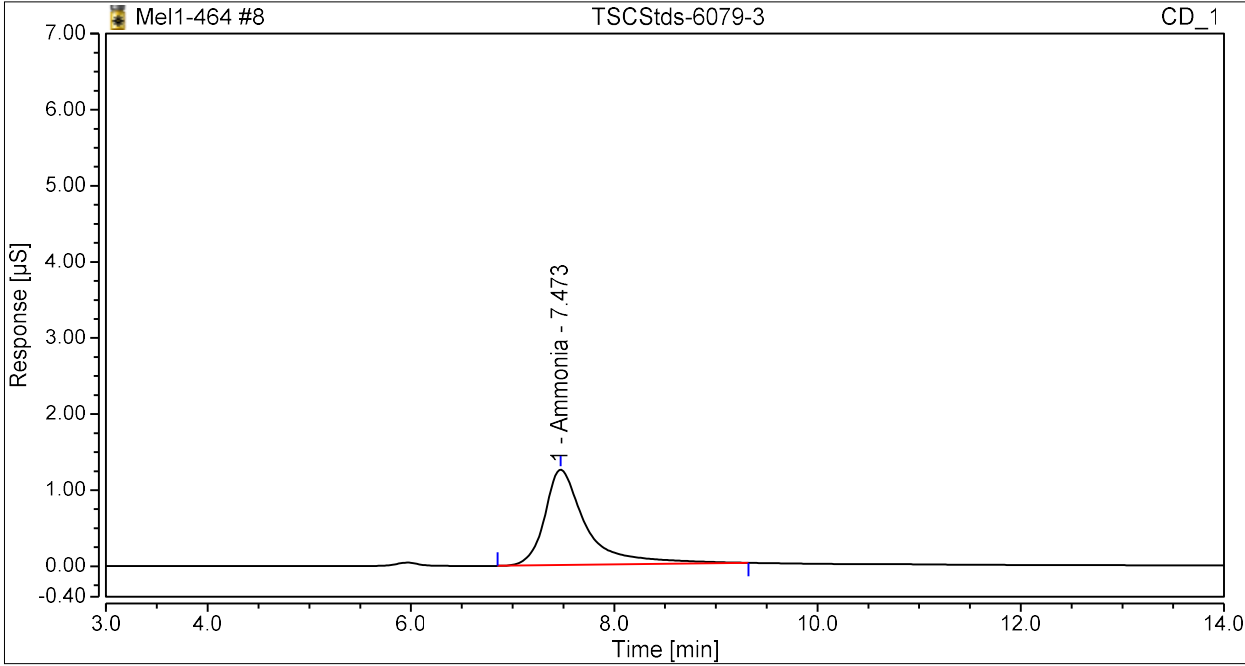
Calibration Summary							
Peak Name	Eval.Type	Cal.Type	Points	Offset (C0)	Slope (C1)	Curve (C2)	Coeff.Det. %
Ammonia	Area	Quad, WithOffset, 1/A, Avg	7.000	0.018	4.731	0.419	99.990
AVERAGE:				0.0179	4.7314	0.4194	99.9901

Injection Name	Ret.Time min	Area $\mu\text{S} \cdot \text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
	CD 1	CD 1	CD 1	CD 1
TSCStds-6079-3	7.473	0.5948	1.256	2.980
TSCStds-6079-3	7.457	0.5938	1.257	2.976
TSCStds-6079-1	7.430	0.0294	0.081	0.157
TSCStds-6079-1	7.467	0.0294	0.081	0.158
TSCStds-6079-2	7.463	0.1962	0.460	0.962
TSCStds-6079-2	7.473	0.1967	0.463	0.965
TSCStds-6079-4	7.410	1.1438	2.220	5.978
TSCStds-6079-4	7.417	1.1486	2.221	6.006
TSCStds-6079-5	7.443	1.6704	3.101	9.092
TSCStds-6079-5	7.450	1.6768	3.096	9.131
TSCStds-6079-6	7.437	2.5914	4.617	15.095
TSCStds-6079-6	7.440	2.5832	4.620	15.039
TSCStds-6079-7	7.417	3.2372	5.765	19.730
TSCStds-6079-7	7.457	3.2468	5.748	19.801



Peak Analysis Report

Sample Name:	TSCStd-6079-3	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 15:42	Run Time:	19.50

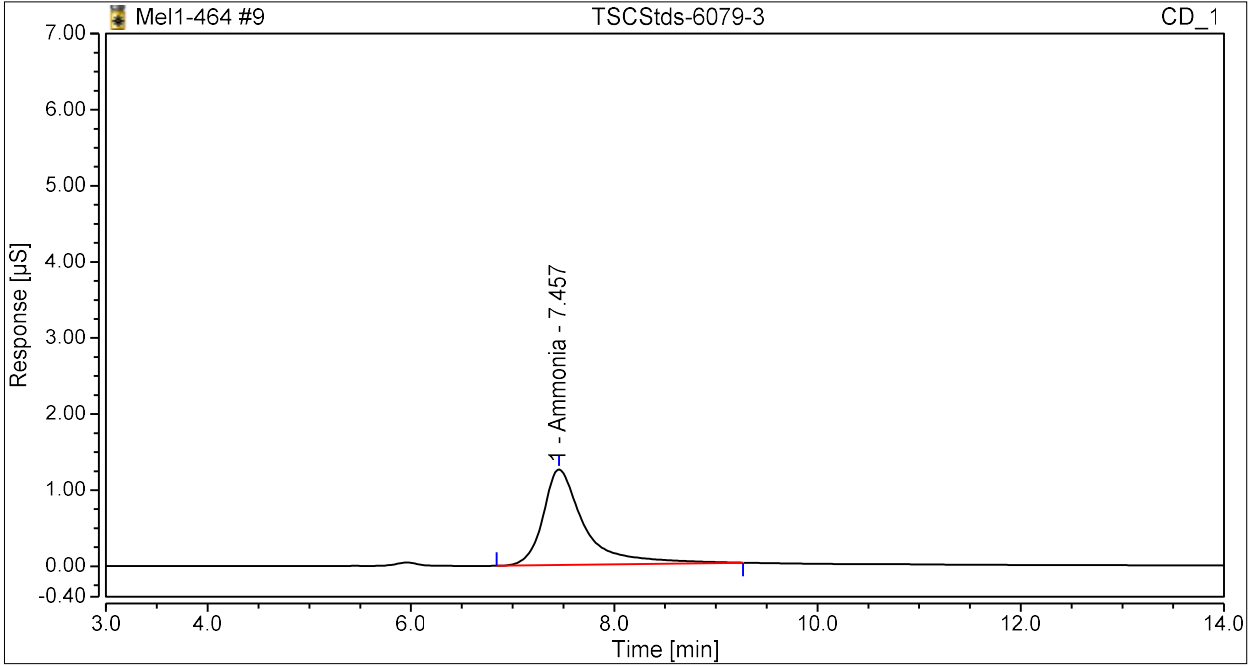


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.47	Ammonia	0.595	1.256	2.980

Peak Analysis Report

Sample Name:	TSCStds-6079-3	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 16:04	Run Time:	19.50

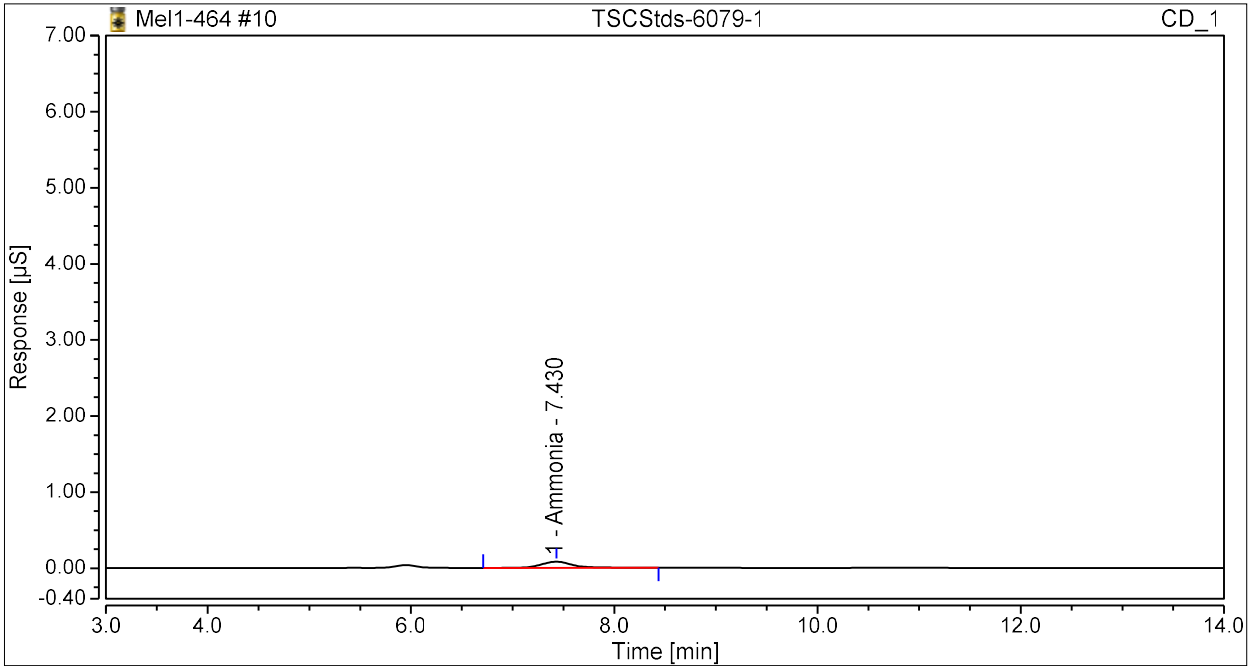


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.46	Ammonia	0.594	1.257	2.976

Peak Analysis Report

Sample Name:	TSCStd-6079-1	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 16:25	Run Time:	19.50

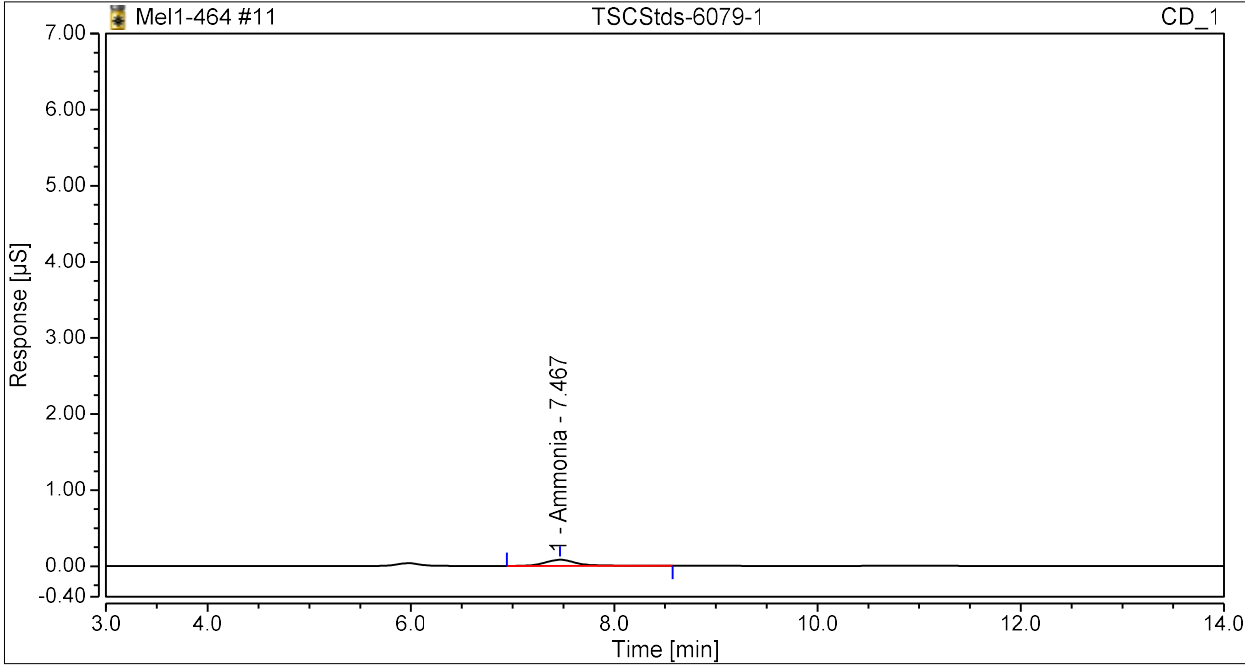


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
FALSE	FALSE	1	7.43	Ammonia	0.029	0.081	0.157

Peak Analysis Report

Sample Name:	TSCStds-6079-1	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 16:46	Run Time:	19.50

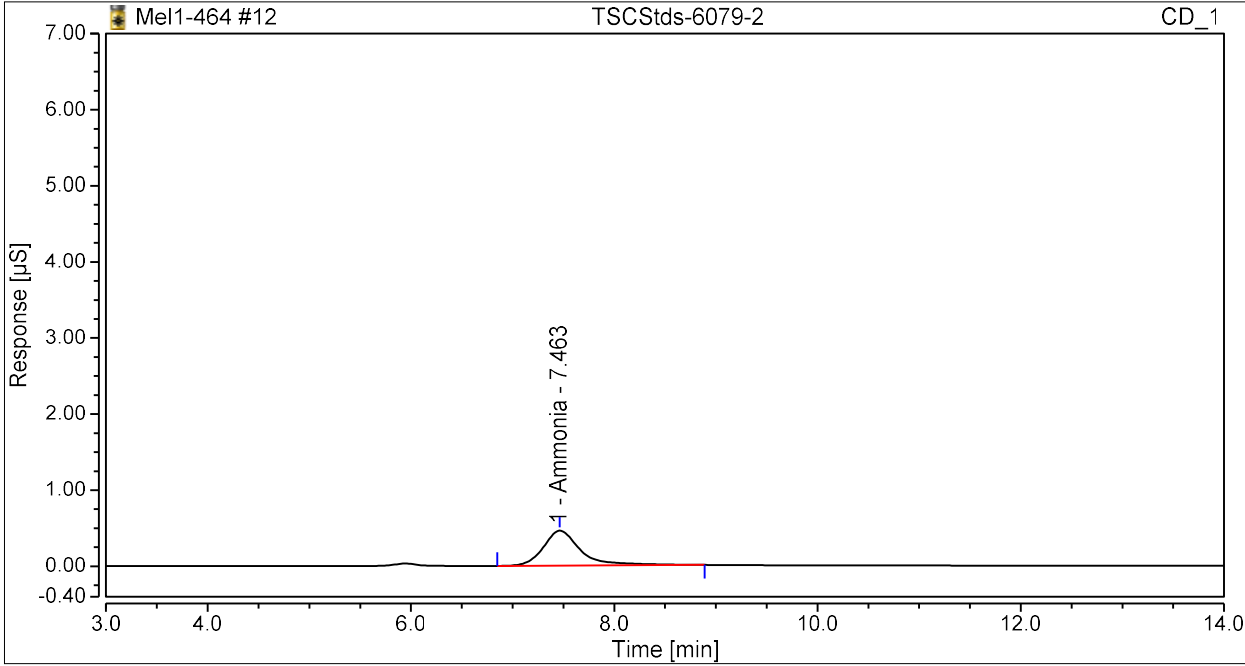


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.47	Ammonia	0.029	0.081	0.158

Peak Analysis Report

Sample Name:	TSCStd-6079-2	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 17:08	Run Time:	19.50

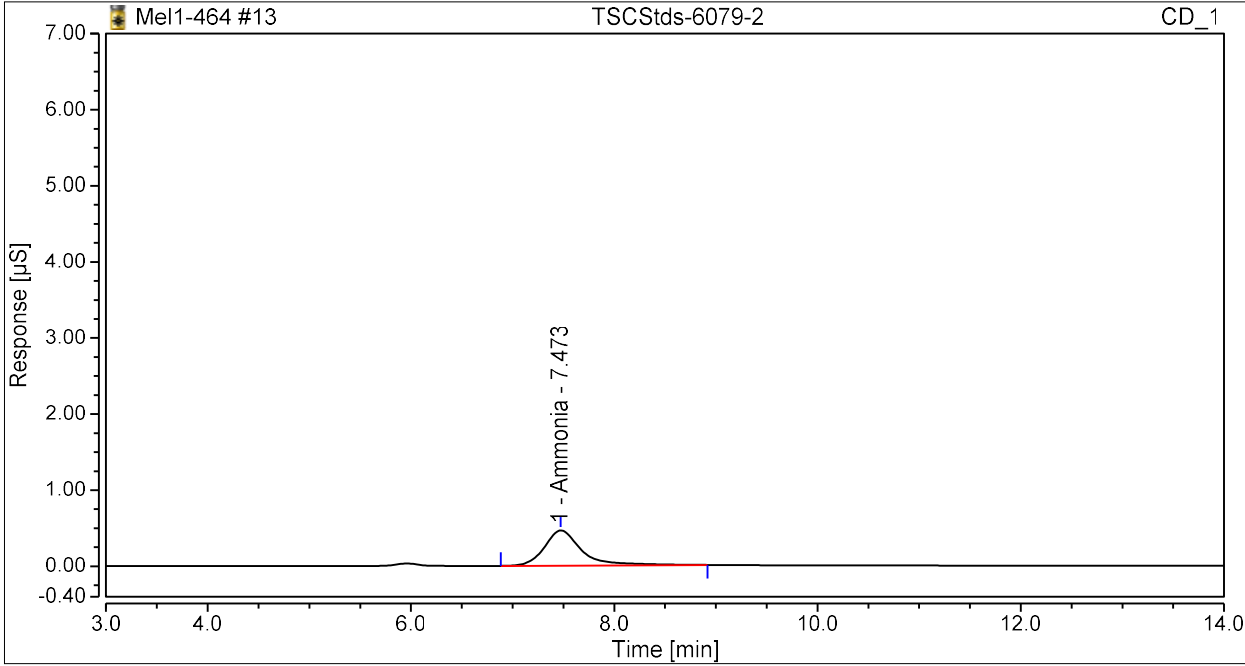


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.46	Ammonia	0.196	0.460	0.962

Peak Analysis Report

Sample Name:	TSCStd-6079-2	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 17:29	Run Time:	19.50

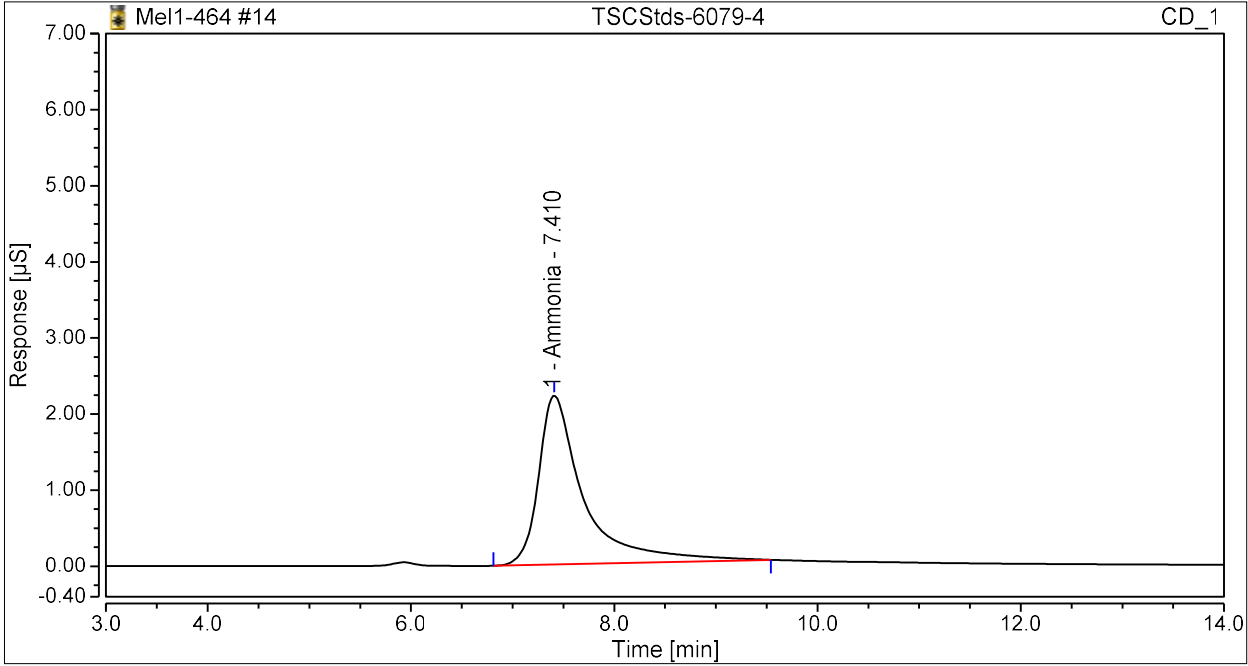


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.47	Ammonia	0.197	0.463	0.965

Peak Analysis Report

Sample Name:	TSCStds-6079-4	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 17:51	Run Time:	19.50

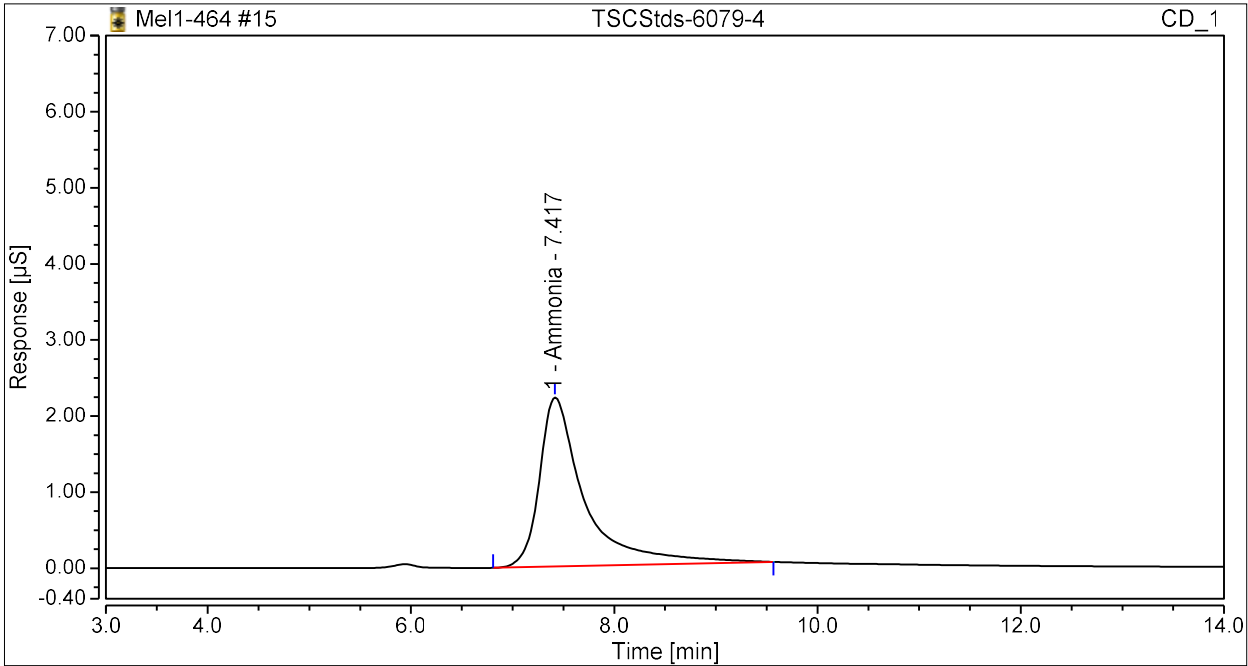


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.41	Ammonia	1.144	2.220	5.978

Peak Analysis Report

Sample Name:	TSCStds-6079-4	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 18:12	Run Time:	19.50

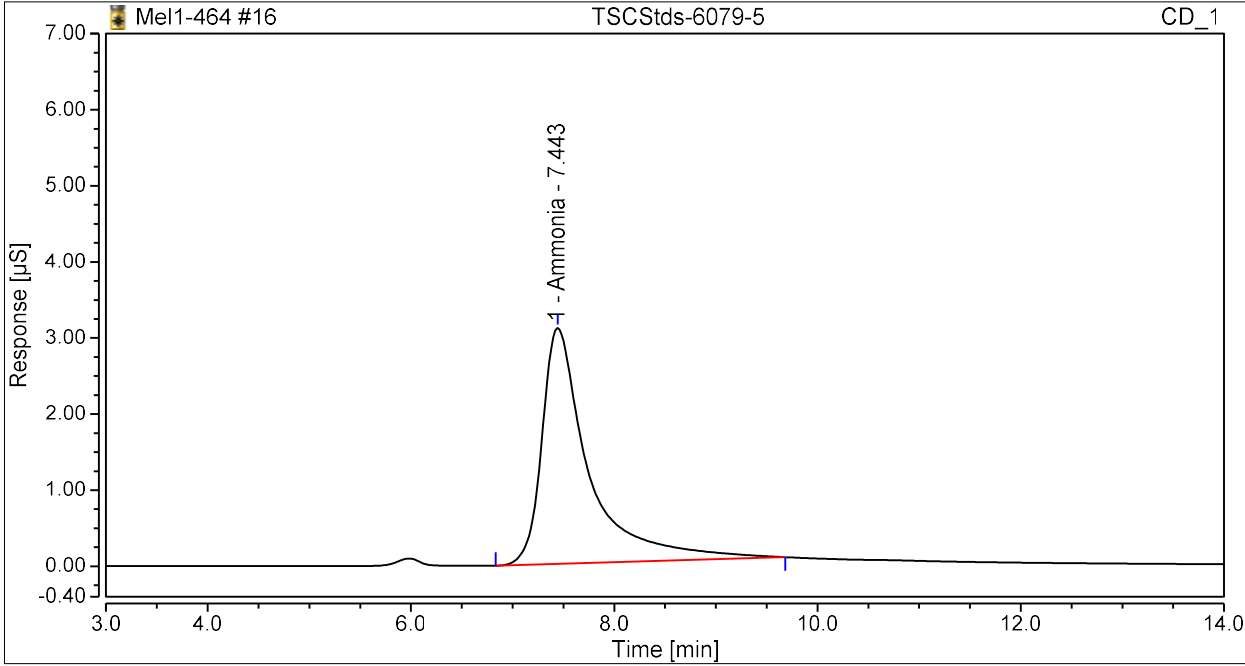


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.42	Ammonia	1.149	2.221	6.006

Peak Analysis Report

Sample Name:	TSCStd-6079-5	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 18:33	Run Time:	19.50

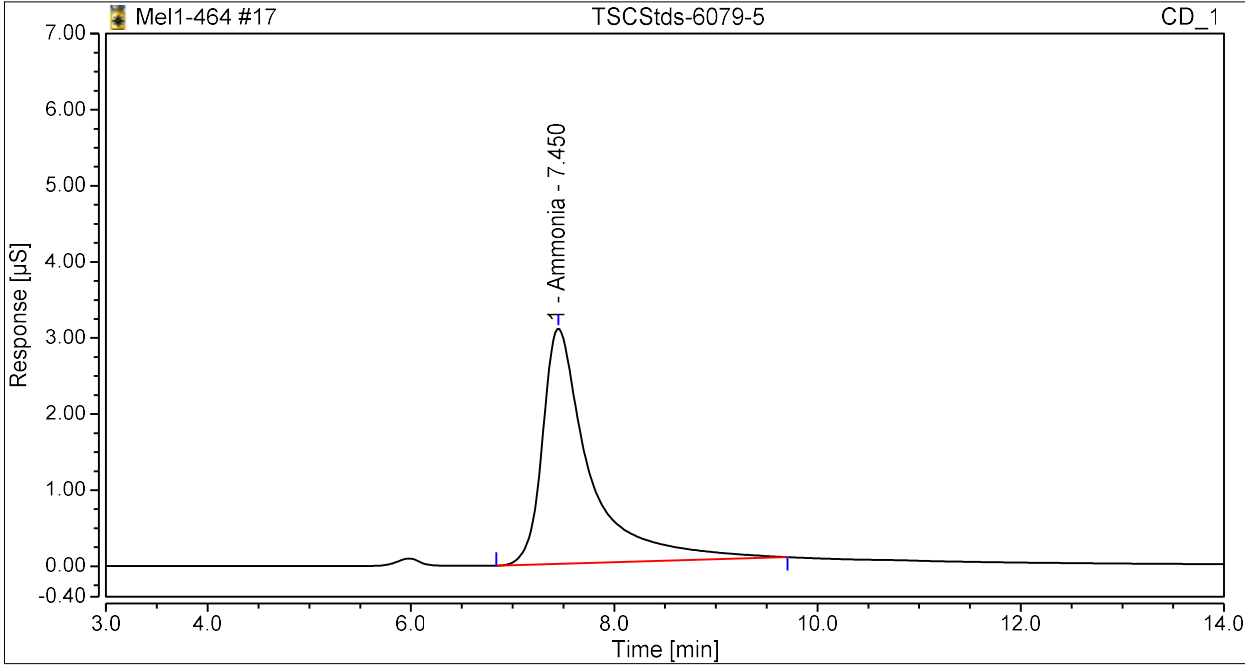


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.44	Ammonia	1.670	3.101	9.092

Peak Analysis Report

Sample Name:	TSCStds-6079-5	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 18:55	Run Time:	19.50

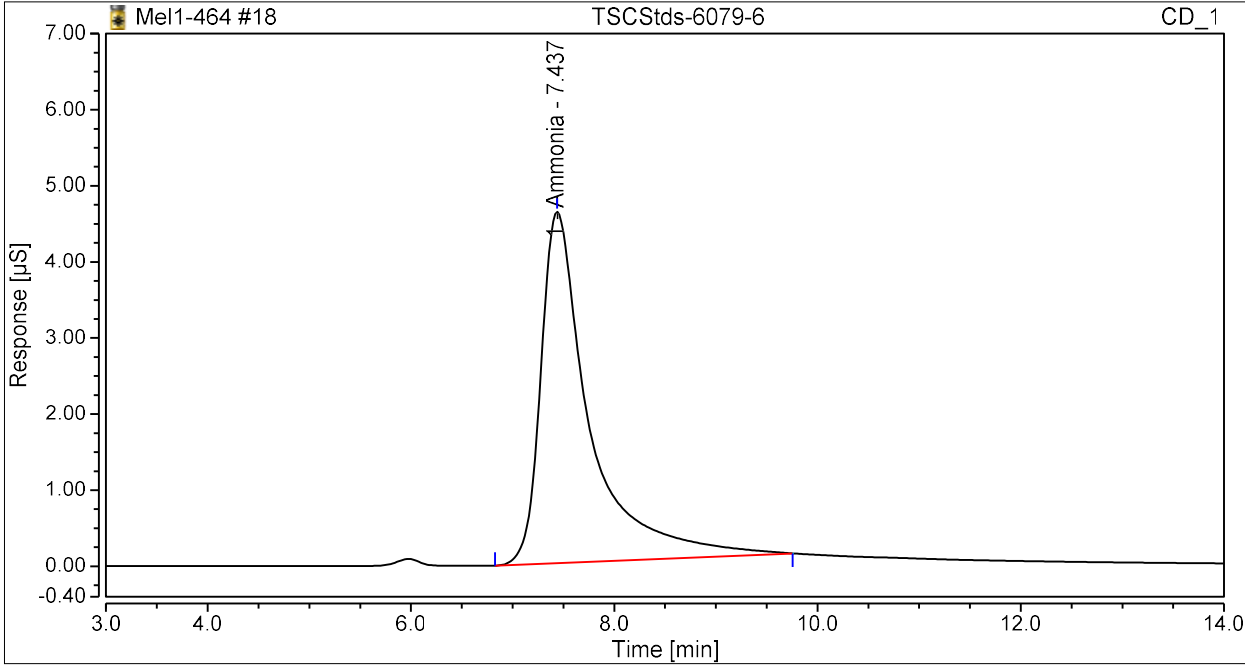


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.45	Ammonia	1.677	3.096	9.131

Peak Analysis Report

Sample Name:	TSCStds-6079-6	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 19:16	Run Time:	19.50

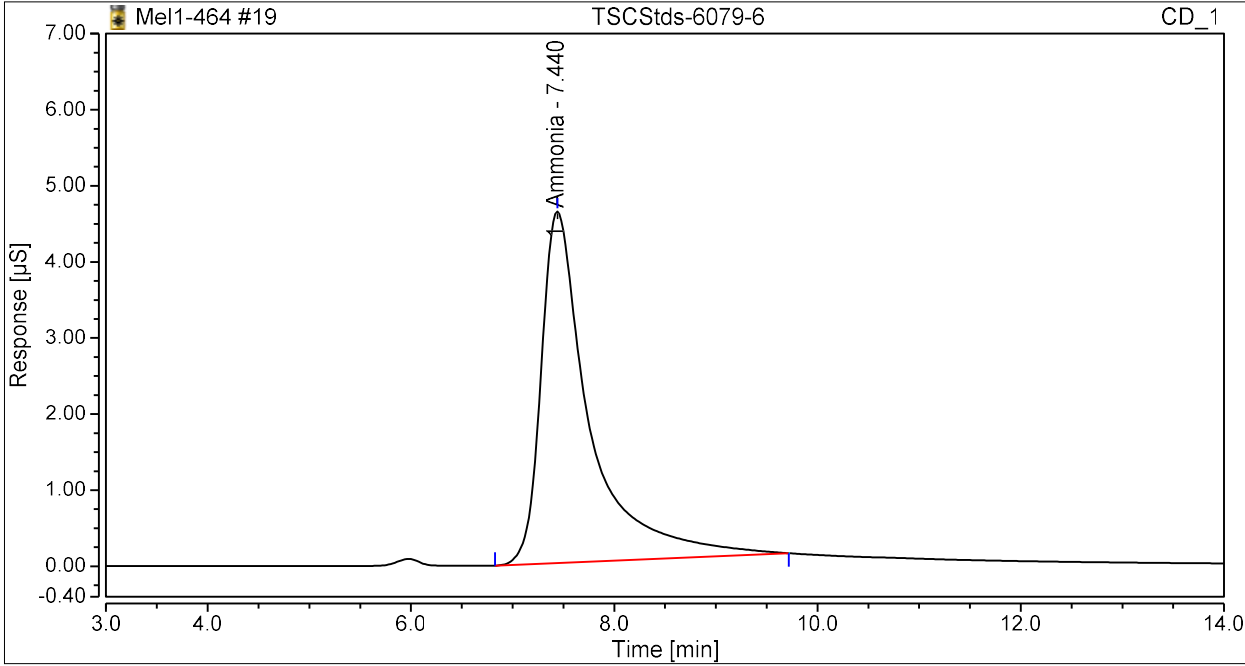


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.44	Ammonia	2.591	4.617	15.095

Peak Analysis Report

Sample Name:	TSCStds-6079-6	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 19:38	Run Time:	19.50

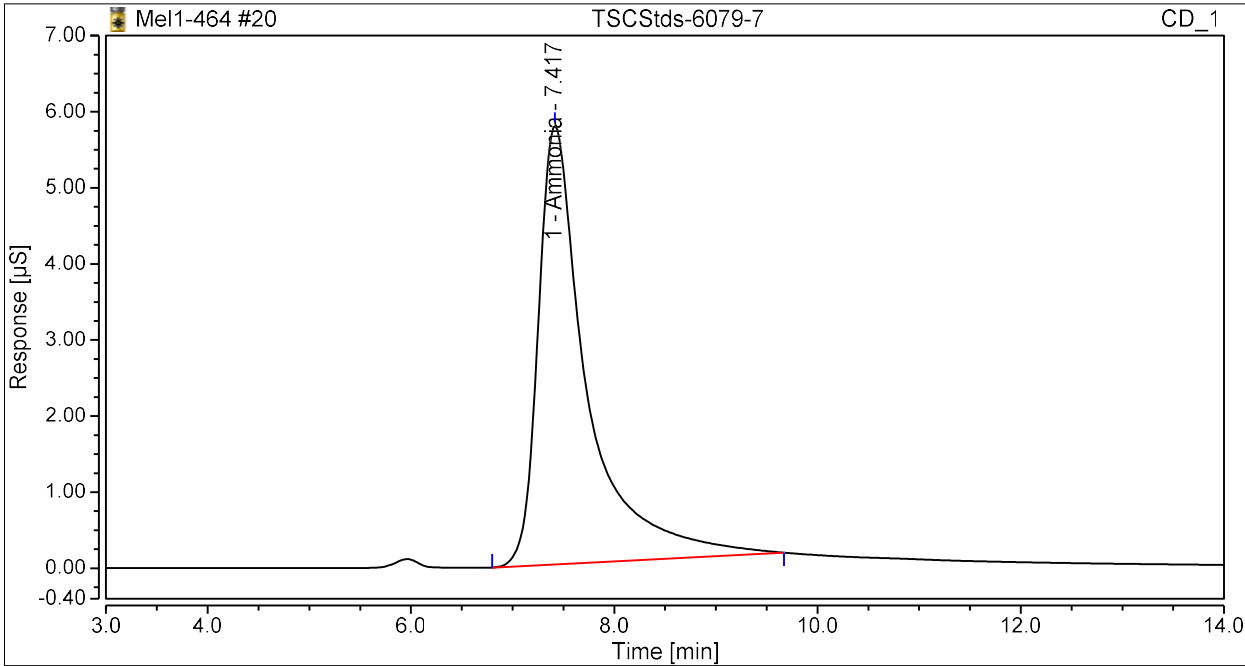


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g/mL}$
FALSE	FALSE	1	7.44	Ammonia	2.583	4.620	15.039

Peak Analysis Report

Sample Name:	TSCStds-6079-7	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 19:59	Run Time:	19.50

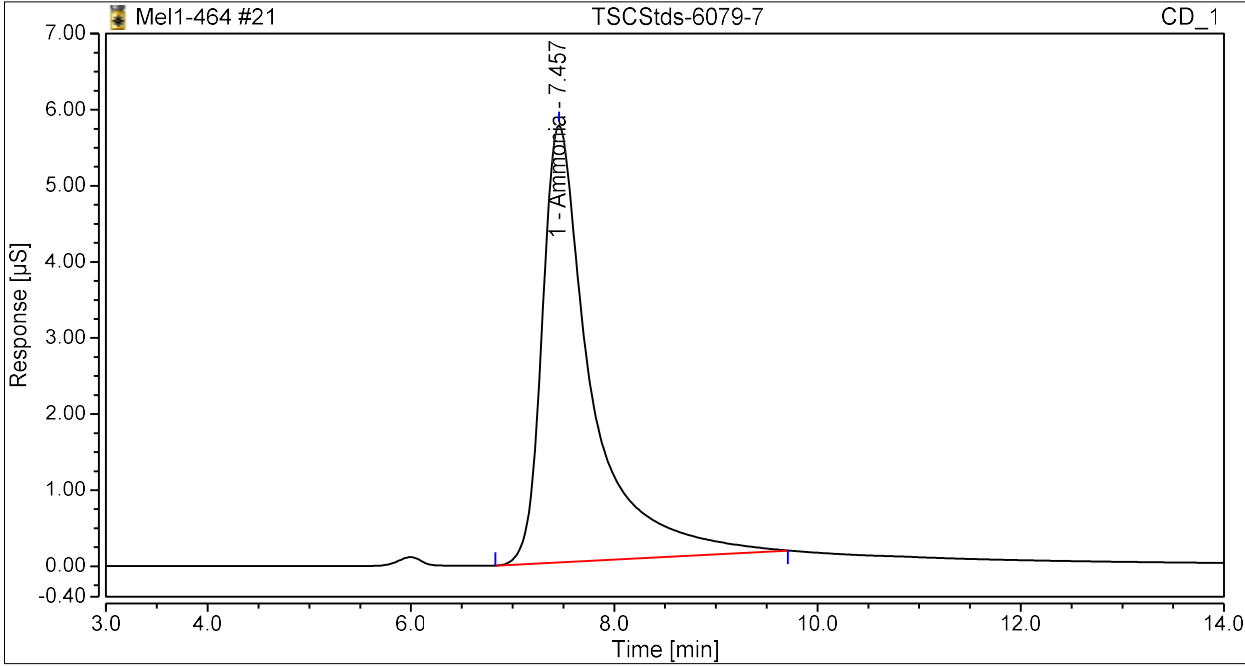


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.42	Ammonia	3.237	5.765	19.730

Peak Analysis Report

Sample Name:	TSCStds-6079-7	Injection Volume:	25.00
Injection Type:	Calibration Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 20:20	Run Time:	19.50

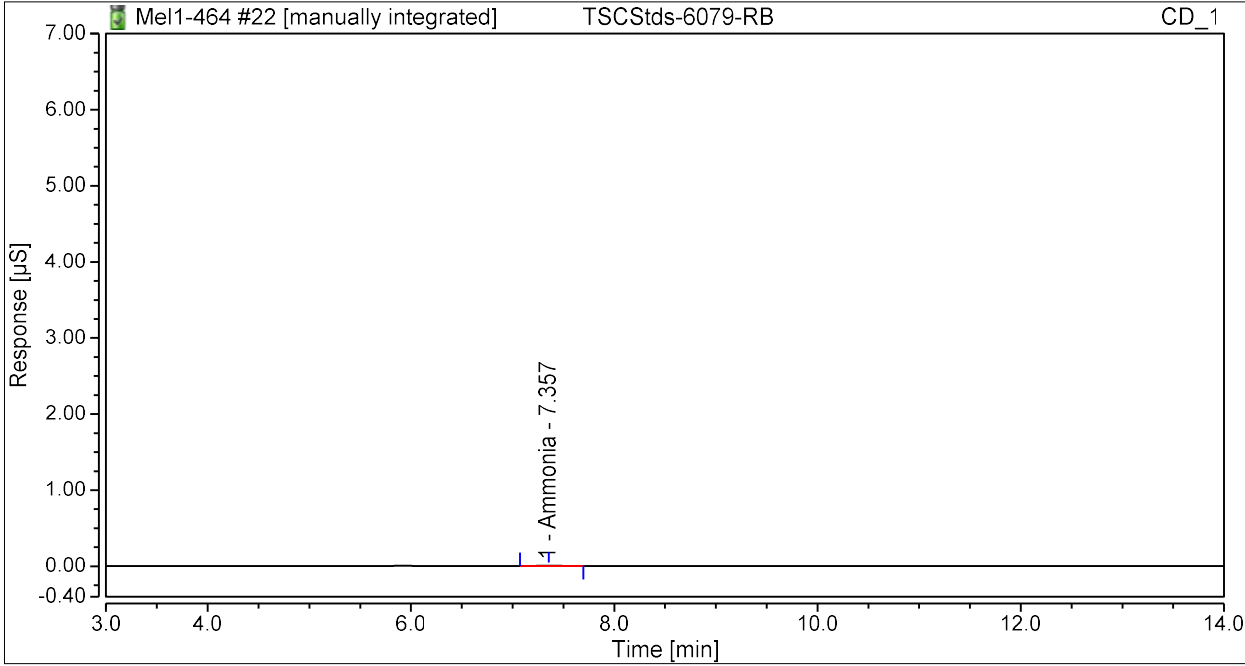


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area $\mu\text{S}\cdot\text{min}$	Height μS	Amount $\mu\text{g}/\text{mL}$
FALSE	FALSE	1	7.46	Ammonia	3.247	5.748	19.801

Peak Analysis Report

Sample Name:	TSCStd-6079-RB	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 20:42	Run Time:	19.50

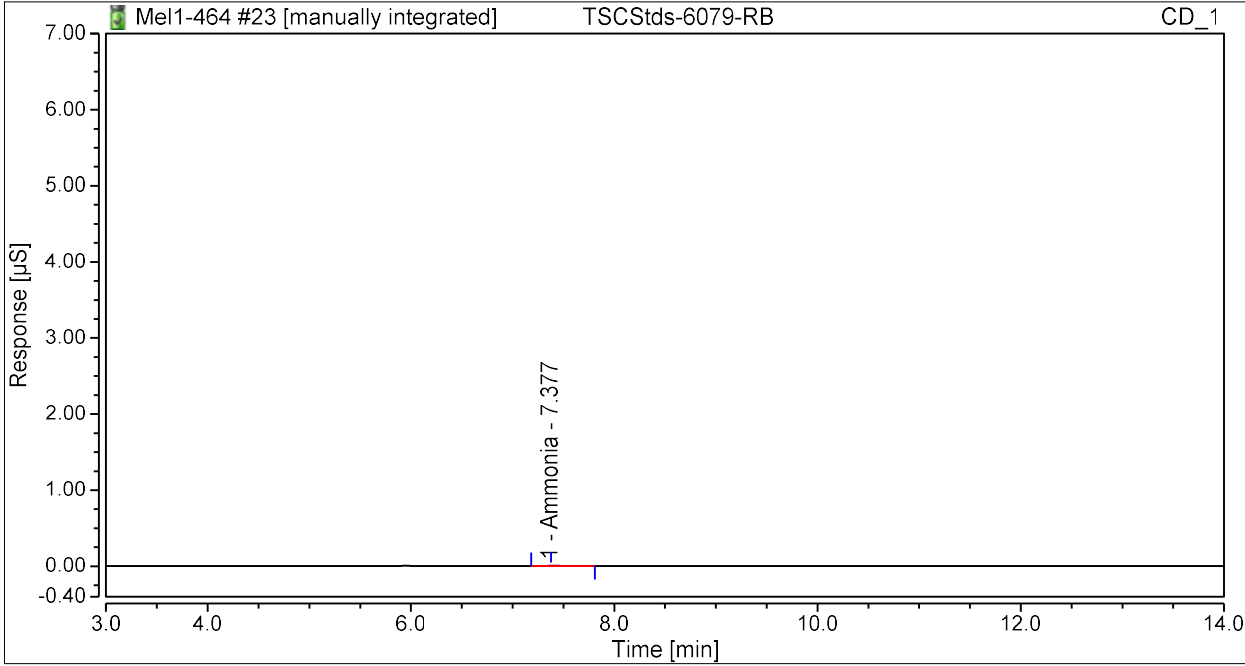


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
TRUE	FALSE	1	7.36	Ammonia	0.001	0.002	0.021

Peak Analysis Report

Sample Name:	TSCStd-6079-RB	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 21:03	Run Time:	19.50

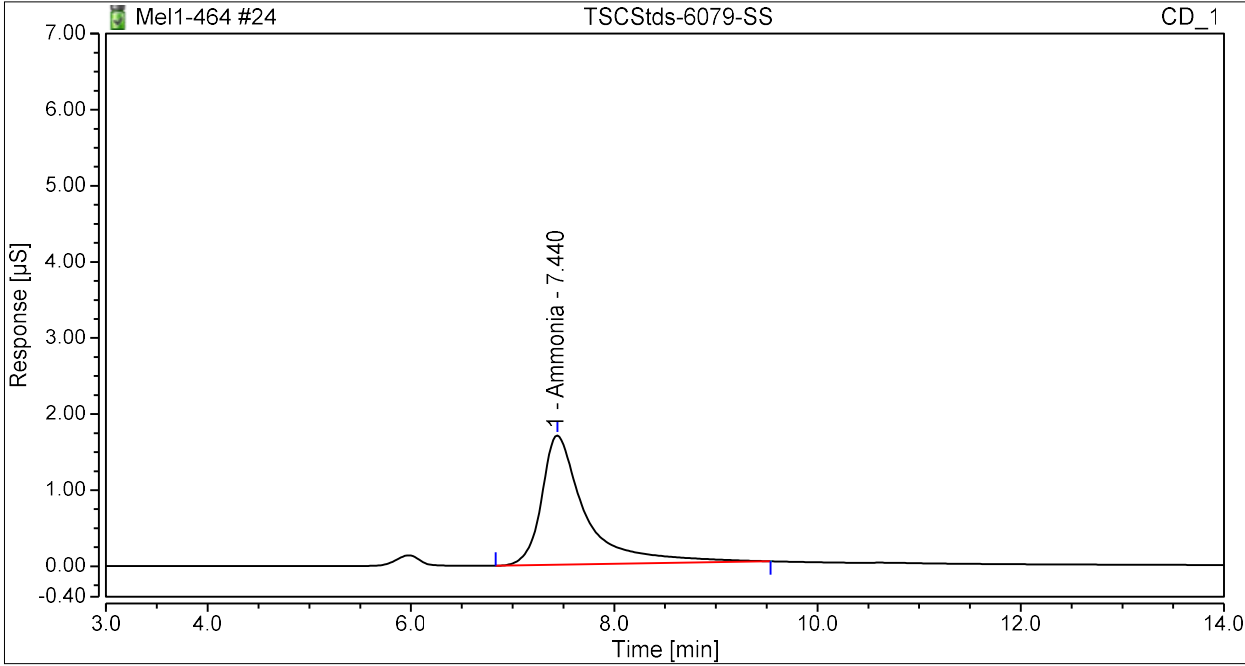


Analyst Comment: NI STW 4.18.23

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area µS*min	Height µS	Amount µg/mL
TRUE	FALSE	1	7.38	Ammonia	0.000	0.001	0.019

Peak Analysis Report

Sample Name:	TSCStds-6079-SS	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 21:25	Run Time:	19.50

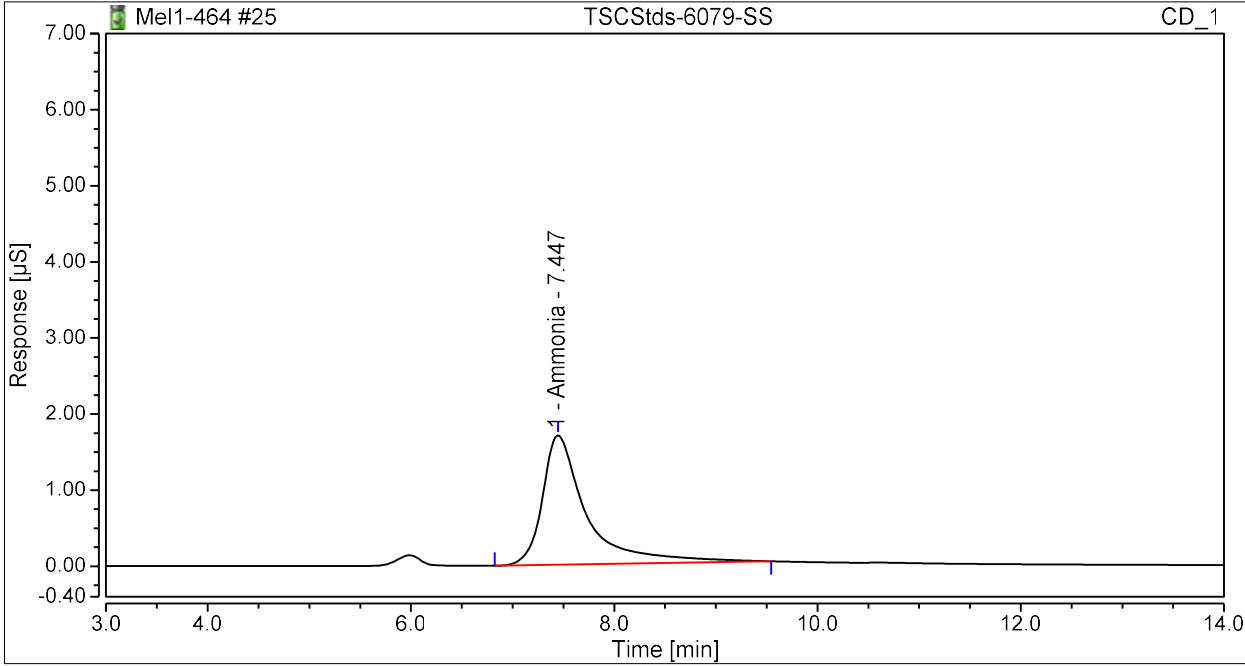


Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.44	Ammonia	0.854	1.699	4.364

Peak Analysis Report

Sample Name:	TSCStds-6079-SS	Injection Volume:	25.00
Injection Type:	Check Standard	Dilution Factor:	1.0
Instrument Method:	Mel-1 NH3 ENV 8mmMSA	Operator:	SWilson
Inj. Date / Time:	14-Apr-2023 / 21:46	Run Time:	19.50



Analyst Comment:

Manipulated?	Manually Assigned?	No.	Time min	Peak Name	Area uS*min	Height uS	Amount ug/mL
FALSE	FALSE	1	7.45	Ammonia	0.855	1.701	4.372

**This Is The Last Page
Of This Report.**



Sections 20.7 and 20.8
(Revised and Sealed: Marked Version)

destruction device will be provided in the riser pipes. Although this is very unlikely given that methane levels are very low at this landfill due to the age and nature of the waste.

20.5 LANDFILL GAS MONITORING EQUIPMENT (330.957(t)(2)(D))

As previously described the methane gas monitoring system includes:

Two controllers and six sensors will be installed on the second floor of the building. Two controller units with eight sensors will be installed on the first floor of the building. Drawing 20.1 in Appendix B provides a plan for the location of the methane monitoring equipment. The O & M manual for the monitoring equipment is included in Appendix C. Calibration will be performed at least twice annually or every six months. The controllers and sensors will be set to produce an audible and visible alarm at methane levels of 20% LEL. The monitoring equipment will have backup battery power in the event of power failure or interruption.

20.6 IMPLEMENTATION SCHEDULE FOR MONITORING EQUIPMENT (330.957(T)(2)(E))

The gas monitoring equipment will be installed and tested prior to completion of the building construction. The monitoring equipment shall be in continuous operation at least one week prior to building occupation to verify that measurable methane concentrations are not present within the building.

20.7 SAMPLING AND ANALYSIS PLAN (330.957(t)(2)(F))

Gas samples ~~were will be~~ taken initially prior to occupancy from the ~~four riser pipes connected to the gas ventilation system~~ closed landfill. The samples ~~will be were~~ collected and analyzed in accordance with ~~this section and the following section~~ the sampling and analysis plan included in Appendix G.

~~The risers shall be capped and the sampling port valve closed for 24 hours prior to sampling. Four Two~~ samples ~~were will be~~ collected from the ~~gas collection system at the four risers~~ landfill using ~~four separate~~ "Summa" canisters. ~~The selected analytical laboratory will provide canisters and chain of custody forms for the sampling activities. It should be noted that only four of the five canisters will be analyzed (the fifth is a spare in the event any issues were encountered with the other three).~~

~~The following method shall be used to collect the samples from the active collection system~~ landfill. ~~Teflon tubing was first connected to a sampling port at the riser pipe. The closed canister will then be connected to the line which containing a pressure gauge and a flow controller. The flow controller will be set to a flow rate of approximately 500 ml/min. The line will then be purged and a field analyzer was used to sample the gas and make sure that air intrusion into the line was not detected. The evacuated canister will then be opened and allowed to fill until its pressure reaches just above 0 mm Hg. A detailed description of sampling and analysis procedures is included in Appendix G.~~

20.8 ANALYSIS OF LANDFILL GAS (330.957(t)(2)(G))

The ~~four~~ gas samples ~~collected from the riser pipes will be were~~ analyzed for the following constituents and compounds. The samples of gas ~~were will be~~ shipped to an accredited laboratory offsite that can perform the approved EPA test methods:

- Methane and other light hydrocarbons, carbon dioxide and water vapor
- Hydrogen Sulfide, mercaptans, ammonia
- VOCs

Laboratory QA/QC procedures will be provided by the laboratory chosen to perform the analysis and will be included with the test results. -These procedures are included with the results included in Appendix G.



Date: 05/04/2023

Sections 20.7 and 20.8
(Unmarked Version)

destruction device will be provided in the riser pipes. Although this is very unlikely given that methane levels are very low at this landfill due to the age and nature of the waste.

20.5 LANDFILL GAS MONITORING EQUIPMENT (330.957(t)(2)(D))

As previously described the methane gas monitoring system includes:

Two controllers and six sensors will be installed on the second floor of the building. Two controller units with eight sensors will be installed on the first floor of the building. Drawing 20.1 in Appendix B provides a plan for the location of the methane monitoring equipment. The O & M manual for the monitoring equipment is included in Appendix C. Calibration will be performed at least twice annually or every six months. The controllers and sensors will be set to produce an audible and visible alarm at methane levels of 20% LEL. The monitoring equipment will have backup battery power in the event of power failure or interruption.

20.6 IMPLEMENTATION SCHEDULE FOR MONITORING EQUIPMENT (330.957(T)(2)(E))

The gas monitoring equipment will be installed and tested prior to completion of the building construction. The monitoring equipment shall be in continuous operation at least one week prior to building occupation to verify that measurable methane concentrations are not present within the building.

20.7 SAMPLING AND ANALYSIS PLAN (330.957(t)(2)(F))

Gas samples were taken initially prior to occupancy from the closed landfill. The samples were collected and analyzed in accordance with the sampling and analysis plan included in Appendix G.

Two samples were collected from the landfill using “Summa” canisters. The selected analytical laboratory will provide canisters and chain of custody forms for the sampling activities.

20.8 A DETAILED DESCRIPTION OF SAMPLING AND ANALYSIS PROCEDURES IS INCLUDED IN APPENDIX G. ANALYSIS OF LANDFILL GAS (330.957(t)(2)(G))

The gas samples were analyzed for the following constituents and compounds. The samples of gas were shipped to an accredited laboratory offsite that can perform the approved EPA test methods:

- Methane and other light hydrocarbons, carbon dioxide and water vapor
- Hydrogen Sulfide, mercaptans, ammonia
- VOCs

Laboratory QA/QC procedures will be provided by the laboratory chosen to perform the analysis and will be included with the test results. These procedures are included with the results included in Appendix G.